

375 South Carbon Avenue A-10 Suite 101

Price, Utah 84501 Phone: 435-637-8781 435-637-5032 Ext 710/711 Cell: 801-650-1401 801-650-1402

Fax: 435-636-8603 Email: talon@castlenet.com

October 25, 2001

Mr. Eric Jones Petroleum Engineer 82 East Dogwood Moab, Utah 84532

RE: Application for Permit to Drill—UP&L Federal 01-101, Emery County, Utah 1805' FNL, 691' FEL, Section 1, T17S, R7E, SLB&M.

Dear Mr. Jones:

On behalf of Texaco Exploration and Production, Inc., Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above named well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats and layouts of the proposed well site;

Exhibit "B" - Proposed location maps with access corridors;

Exhibit "C" - Drilling site layout;

Exhibit "D" - Onsite Inspection Checklist, 8-Point Drilling Program;

Exhibit "E" - Production site layout;

Exhibit "F" - Typical road cross-section;

Exhibit "G" - Typical BOP diagram;

Exhibit "H" - Typical wellhead manifold diagram.

RECEIVED

NOV 0 ! 2001

DIVISION OF OIL, GAS AND MINING

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Ian Kephart at Texaco if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton

Environmental Manager / Project Coordinator

cc: Mr. Don Stephens, BLM, Price Field Office

Ms. Lisha Cordova, UDOGM

Mr. Bryant Anderson, Emery County

Mr. Allen Davis, Texaco

Mr. Chuck Snure, Texaco

Mr. Bob Lamarre, Texaco

Mr. Ian Kephart, Texaco

Mr. Roger Johnson, Texaco

Mr. Ron Wirth, Texaco

Texaco Well File

Form 3160-3 (Desember 1990)	ום	U EPARTMEN BUREAU	ED STAT	INTERIOR		SUBMIT IN (Other instruction reverse side)		re+	Form approved. Budget Bureau No. Expires: December 3  5. LEASE DESIGNATION AN	31, 1991
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ia. TYPE OF WORK  b. TYPE OF WELL OIL WELL  2. NAME OF OPERATOR	DRILL K		DEEPEN		ĸ	MULTIPLE ZONE			N/A 7. UNIT AGREEMENT NAM N/A 8. FARM OR LEASE NAME, LIP&I, Feder 9. API WELL NO.	WELL NO.
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4. LOCATION OF WELL At surface At proposed prod. zone	(Report location clearly and	in accordance with	any State requireme	ents.*)		4358	178 E	}	SE/4 NE/4, Sec T17S, R7E, SL	
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23.	<u></u>	463' GR PRO	POSED CASIN	IG AND CEMEN	TING P	ROGRAM		<u> </u>	June 2002	
SIZE OF HOLE	GRADE, SIZE OF CAS	SING W	EIGHT PER FOOT	SETTING D	ЕРТН			QUANTIT	Y OF CEMENT	
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	DESCRIBE PROPO to locations and measured and		hs. Give blowout pro					zone. If p	roposal is to drill or deepen direct	tionally, give

\*See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. BRADLEY G. HILL

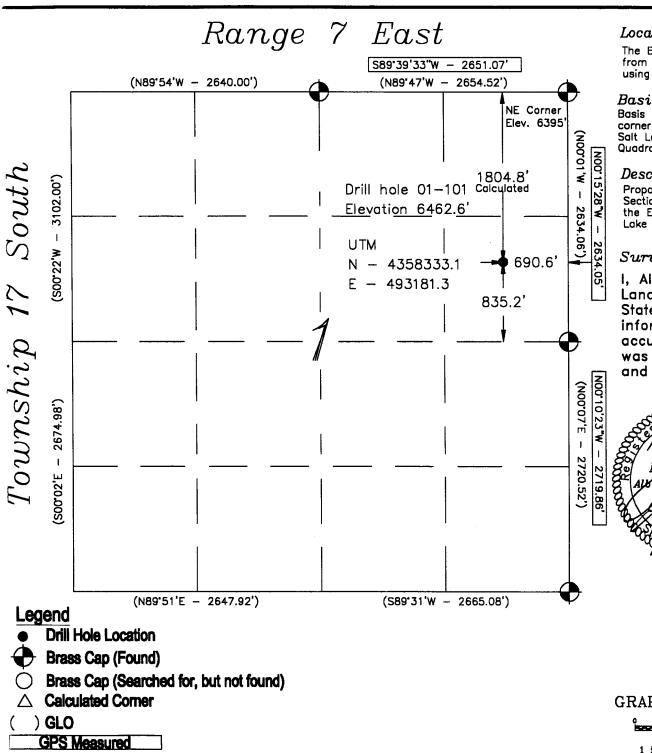
nm RECLAMATION SPECIALIST III

DATE 06-10-02

(This space for Federal or State office use)

43-015-30511

APPROVED BY



#### Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

#### Basis of Elevation:

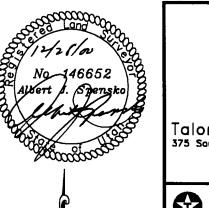
Basis of Elevation of 6395.0' being at the Northweast Section corner of Section 1, Township 17 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

#### Description of Location:

Proposed Drill Hole located in the SE 1/4, NE 1/4 of Section 1; being 835.16' North and 690.63' West from the East Quarter Corner of Section 1, T17S., R7E., Salt Lake Base and Meridian.

#### Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.

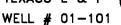




Talon Resources, Inc. 375 South Carbon Avenue, Suite 101 Price, Utah 84501 Ph: 435-637-8781 Fax: 435-636-8603



TEXACO E



Section 1, T17S., R7E., S.L.B.&M. Emery County, Utah

W. JACOBSON	Checked By: L.W.J.				
Drawing No.	Defe: 12/18/00				
A-1	Societ 1" == 1000'				
Sheet 1 of 4	Job No. 207				

GRAPHIC SCALE

IN FEET 1 inch = 1000 ft.

#### Bureau of Land Management Moab District Application for Permit to Drill On-Site Inspection Checklist

Company: Texaco Exploration & Production, Inc. Well No.: <u>UP&L Federal 01-101</u>

Location: Section 1, T17S, R7E SLB & M

Lease No.: Federal UTU-74822

On-Site Inspection Date: Pending

#### **B. THIRTEEN POINT SURFACE USE PLAN**

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

#### 1. Existing Roads:

- a. Proposed route to location: Turn left off of SR-31 just past the plant onto County Road 304 (Deer Creek Road). Proposed access will encroach County Road 304 in which an encroachment has been secured (See Exhibit "B").
- b. Location of proposed well in relation to town or other reference point: Approximately 7.1 miles northwest of Huntington, UT.
- c. Contact the County Road Department for use of county roads. The use of Emery County roads will require an encroachment permit from the Emery County Road Department.:

  Encroachment has been secured
- d. Plans for improvement and/or maintenance of existing roads: N/A
- e. Other:

#### 2. Planned Access Roads:

- a. Location (centerline): From the existing paved surface County Road 304 (Deer Creek Road continue through the UP&L Contractors Gate southeast and back northwest to the well site within the contractors parking lot. Planned access begins at a point approximately 950' FNL, 2090' FEL, Section 1, T17S, R7E.
- b. Length of new access to be constructed: None
- c. Length of existing roads to be upgraded: Approximately 2800'
- d. Maximum total disturbed width: 60'
- e. Maximum travel surface width: 25'
- f. Maximum grades: 10%
- g. Turnouts: None

- h. Surface materials: Native
- i. Drainage (crowning, ditching, culverts, etc): Roads will be crowned with bar ditches on both sides with approximately 2 culverts placed along the existing road.
- j. Cattleguards: No cattleguards will be needed, Additional gates will be installed if required.
- k. Length of new and/or existing roads which lie outside the lease boundary for which a BLM right-of-way is required: *None*
- Other:

Surface disturbance and vehicular travel will be limited to the approved location access road. Any additional area needed must be approved by the Area Manager in advance.

If a right-a-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of way grant, the prior onlease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

- 3. <u>Location of Existing Wells</u> on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: See Exhibit "B"
- 4. Location of Production Facilities:

a. On-site facilities: See Exhibit "E"

b. Off-site facilities: None

c. Pipelines: N/A

All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: olive black

All site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 Colors will be as follows: *olive black* 

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 ½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4.

Production facilities on location may include a lined or unlined produced water pit. If water is produced from the well, an application must be submitted.

#### Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on A map): All water needed for drilling will be obtained from a local municipal water source, Since this well will be primarily drilled with air, minimal water will be needed.

#### 6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map): Private Owner

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

Any gravel used will be obtained from a state approved gravel pit.

#### 7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The reserve pit will be located: Inbound and along the south side of the pad.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit will be lined with native material unless designated otherwise by BLM officers prior to construction. Pit walls will be sloped no greater than 2 to 1.

The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

- 8. Ancillary Facilities: Garbage Containers and Portable Toilets
- Well Site Layout depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1" = 50'.

All well, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.6.

Access to the well pad will be from: Southeast.

The blooie line will be located: At least 100 feet from the well head.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: *Water Injection*.

#### 10. Plans for Restoration of the Surface:

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: No topsoil is present since it is and existing contractor parking lot.

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled between Sept. and Nov., or at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: UP&L-recommended mixture.

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, Well name and surveyed description (township, range, section and either quarter-quarter or footage.).

#### Additional requirements:

#### 11. Surface and Mineral Ownership:

- a. Surface Ownership ----- PacifiCorp (UP&L) attn: Terry Martens, 1407 West North Temple, Salt Lake City, Utah 84116 801-550-8467
- b. Mineral Ownership -----Federal; Bureau of Land Management

#### 12. Other Information:

a. Archeological Concerns: None that the operator is aware of.

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work That might further disturb such materials, and contact the authorized officer (AO). Within five (5) working days, the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- 3. a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

- b. Threatened and Endangered Species Concerns: None that the operator is aware of.
- c. Wildlife Seasonal Restrictions (yes/no): See Environmental Impact Statement (EIS)
- d. Off Location Geophysical Testing: N/A
- e. Drainage crossings that require additional State or Federal approval: None
- f. Other:

#### 13. Lessee's or Operator's Representative and Certification

Representative: Texaco Exploration & Production, Inc.

Name: Ian Kephart – Petroleum Engineer Ron Wirth – Production Supervisor

Address: 3300 No. Butler Suite 100 Farmington, New Mexico 87401

Phone No: 505-325-4397

#### Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Texacp and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Texaco's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: 10/24/01

#### C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

<u>Building Location</u> - Contact the Resource Area, Natural Resource Protection Specialist at least 24 hours prior to commencing construction of location.

<u>Spud</u> - The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hold digger or big rig.

<u>Daily Drilling Reports</u> - Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations - In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

<u>Sundry Notices</u> - There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notices and Reports on Wells: (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

<u>Drilling suspensions</u> - Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

<u>Undesirable Events</u> - Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTLA.

<u>Cultural Resources</u> - If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.

<u>First production</u> - Should the well be successfully completed for production, the Assistant District Manager, Minerals Division will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report - Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analysis, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings and/or samples) will be submitted when requested by the Assistant District Manager.

<u>Venting/Flaring of Gas</u> - NTL-4A allows venting/flaring of gas during the initial well evaluation period not to exceed 30 days or 50 Mmcf. Venting/flaring beyond the initial test period threshold must be approved by the District Office.

<u>Produced Water</u> - Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted to the Assistant District Manager for approval.

<u>Off-Lease Measurement, Storage, Commingling</u> - Prior approval must be obtained from the Assistant District Manager for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

<u>Plugging and Abandonment</u> - If the well is completed as a dry hole, plugging instructions must be obtained from the BLM, Moab District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Divisions within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

# TABLE 1 NOTIFICATIONS

Notify Michael Kaminski of the Price Resource Area, at (435) 636-3646 for the following:

- 2 days prior to commencement of dirt work construction or reclamation;
- 1 day prior to spudding
- 50 feet prior to reaching surface and intermediate casing depths;
- 3 hours prior to testing BOPE;
- 12 hours prior to reaching kickoff point depth (if applicable).

If the person at the above number cannot be reached, notify the Moab District Office at (435) 259-6111. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (435) 259-6111. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer Office: (435) 259-6111

Home: (435) 259-2214

## EXHIBIT "D" 8 POINT DRILLING PROGRAM

Attached to BLM Form 3
Texaco Exploration and Production, Inc.
UP&L Federal 01-101
SE/4 NE/4, Sec. 1, T17S, R7E, SLB & M
1805' FNL, 691' FEL
Emery County, Utah

#### 1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

#### 2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 3635'
Top of the A Coal -- 3670'

#### 3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones – 3635' - 4135'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

#### 4. The Proposed Casing and Cementing Programs

HOLE	SETTING DEPTH	SIZE	WEIGHT,GRADE	CONDITION
SIZE	(INTERVAL)	(OD)	& JOINT	
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	4235'	5-1/2"	17# N-80 LT&C	New

Cement Program - Every attempt will be made to bring cement back to surface.

**Surface Casing:** 

230 sacks G + 2 % CaCl<sub>2</sub> + 0.25 pps cellophane flakes;

Weight: 15.8 #/gal Yield: 1.16 cu.ft/sk

**Production Casing:** 

135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;

Weight: 14.2 #/gal,

Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

1) Blowout preventer pressure tests, including test pressures and results;

- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

#### 5. <u>The Operator's Minimum Specifications for Pressure Control</u>

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300 12-1/4" hole

Drill with air, will mud-up if necessary.

300-TD 7-7/8" hole

Drill with air.

400 psi @ 1500-1800 Scf.

#### 7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

#### Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

#### 8. Anticipated Starting Date and Duration of the Operations.

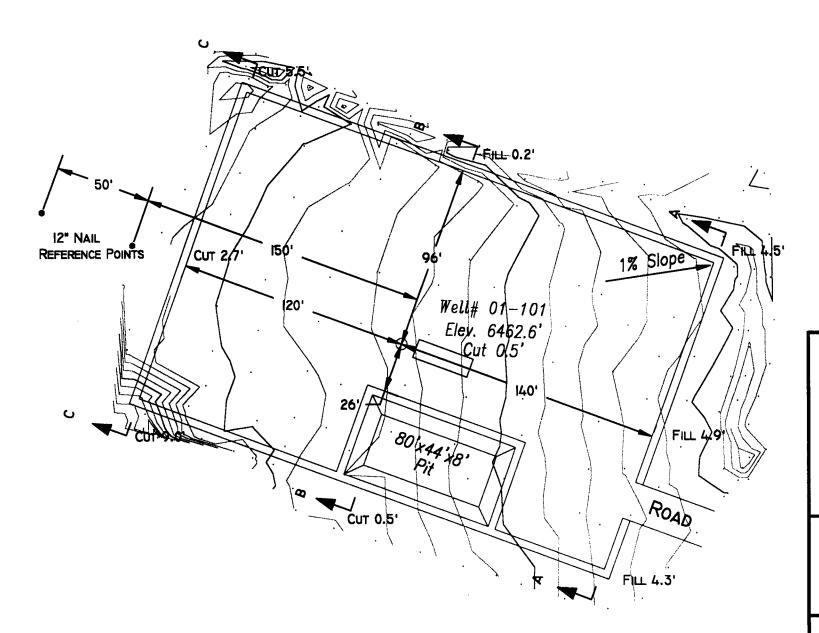
The well will be drilled approx.: June 2002.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6462.6' ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6462.1'



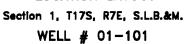




Talon Resources, Inc.
375 South Carbon Avenue, Suite 101 Price, Utah 84501 Ph: 435–637–8781 Fax: 435–636–8603

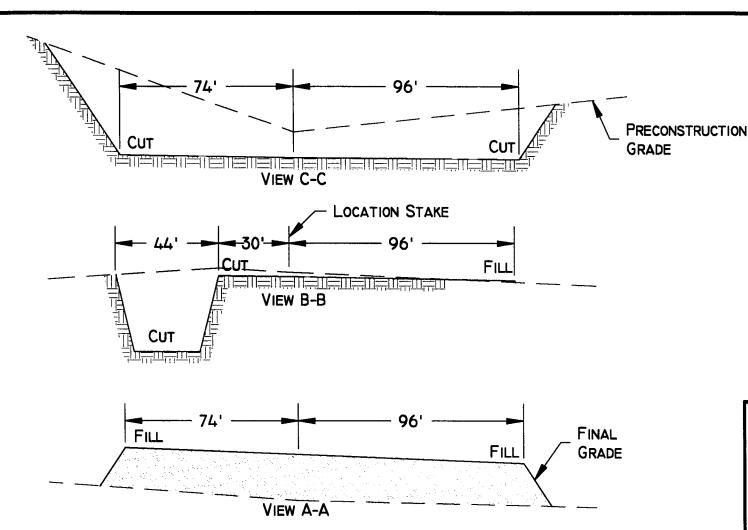


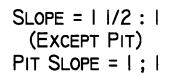
LOCATION LAYOUT



Drewn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No.	Dete: 12/18/00
A-2	1" = 50'

Job No. 207 Sheet 2 of 4





X-Section Scale



Talon Resources, Inc. 375 South Carbon Avenue, Sulte 101 Price, Utah 84501 Ph: 435-637-8781 Fax: 435-636-8603



TEXACO E & P

TYPICAL CROSS SECTION
Section 1, T17S, R7E, S.L.B.&M.

WELL # 01-101

J. STANSFIELD	Checked By: L.W.J.			
Drawing No.	Date: 12/19/00			
C-7	3cale: 1" = 40'			
Sheet 3 of 4	Job No. 207			
Sheet 3 of 4	207			

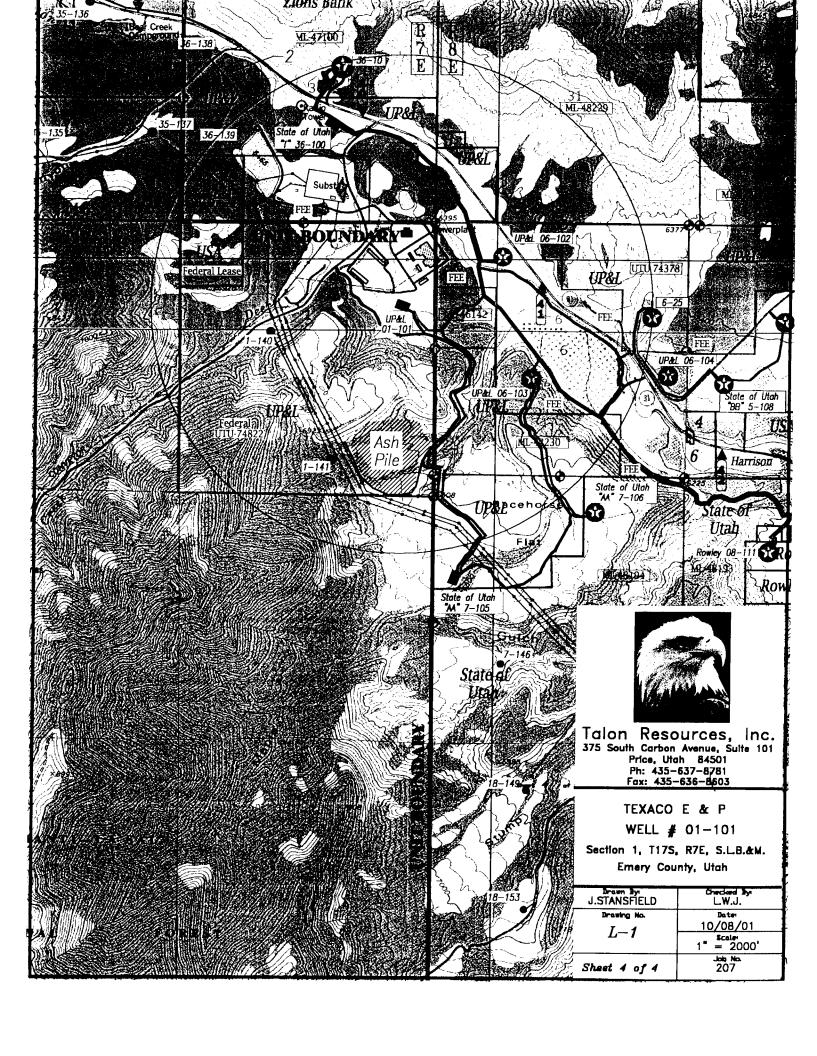
#### **APPROXIMATE YARDAGES**

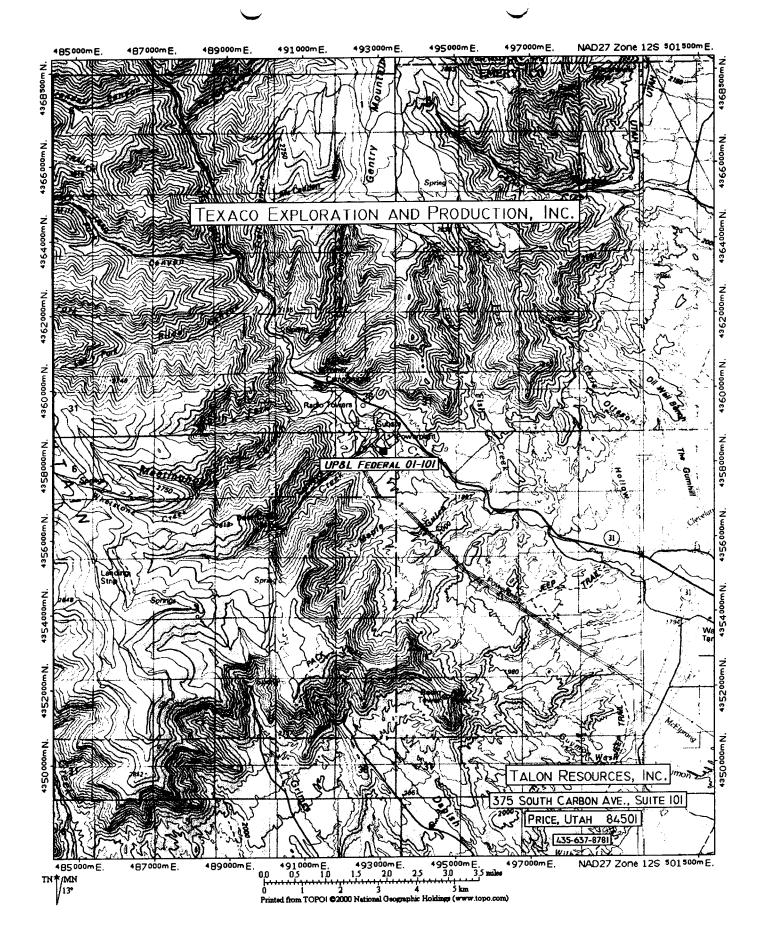
CUT

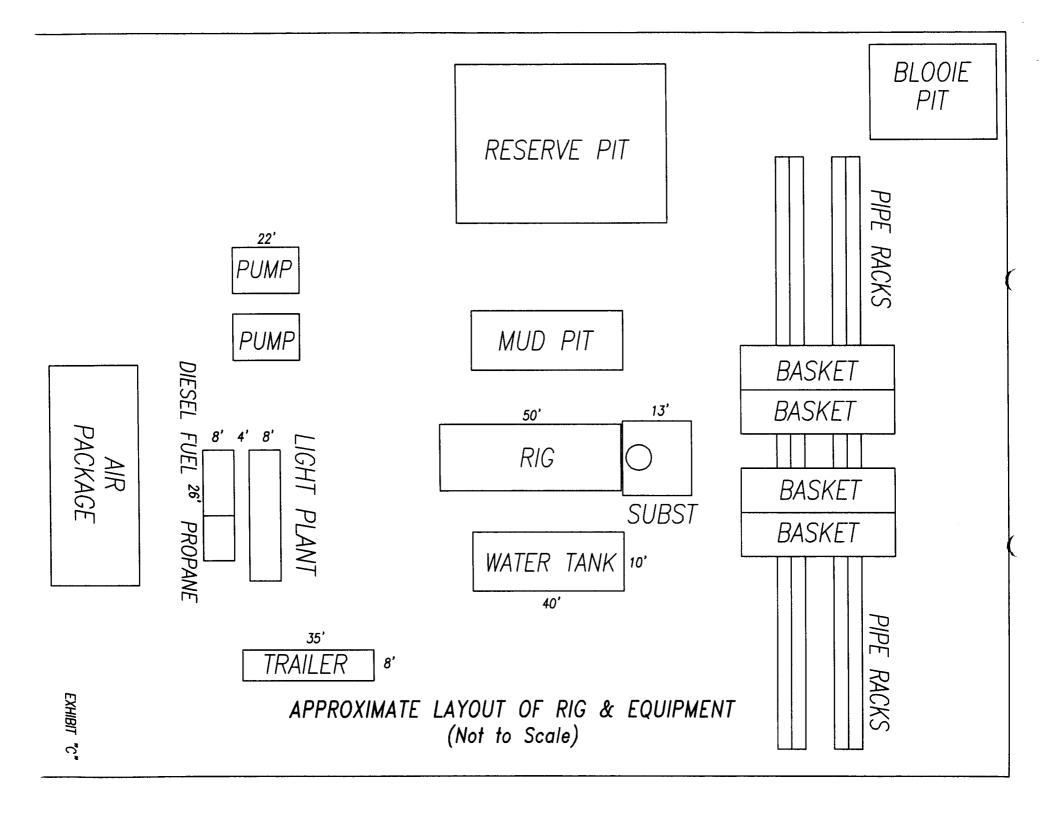
(6")Topsoil Stripping = 750 Cu. Yds.

REMAINING LOCATION = 1,995 Cu, YDS.

TOTAL CUT = 2,745 Cu. YDS. TOTAL FILL = 2,060 Cu. YDS.







WELL WELL MOTOR PUMPING UNIT ROAD RTU STARTER WATER FUZLINE GAS PIPELINE TRANSFORMER SEPARATOR 3-PHASE ELECTRIC EXHIBIT

ANCHUR (Typ 4 PI)

311 :

المرسانة ا

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### TYPICAL ROAD CROSS-SECTION

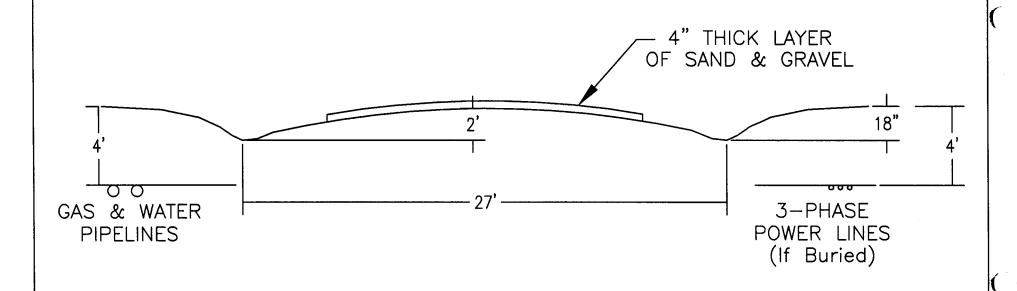
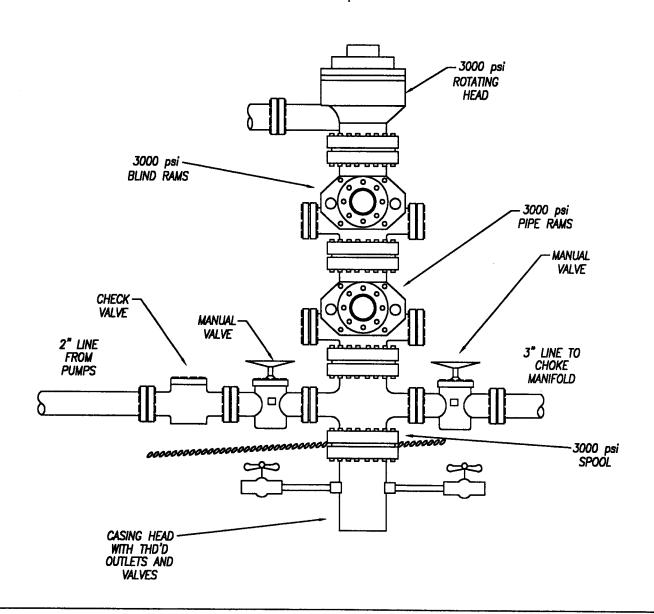


EXHIBIT "F"

# BOP Equipment 3000psi WP



# CHOKE MANIFOLD

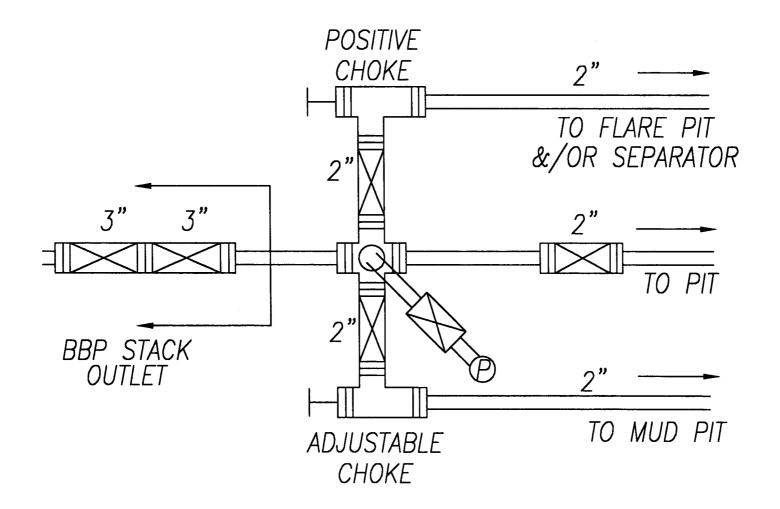
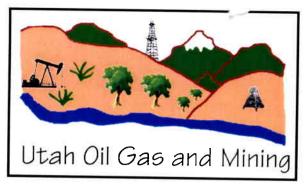


EXHIBIT "H"

### 002

# WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/01/2001	API NO. ASSIGNED: 43-015-30511
WELL NAME: UP&L FED 01-101	
OPERATOR: TEXACO E & P INC ( N5700 )	
CONTACT: DON HAMILTON, AGENT	PHONE NUMBER: 435-637-8781
PROPOSED LOCATION:  SENE 01 170S 070E  SURFACE: 1805 FNL 0691 FEL  BOTTOM: 1805 FNL 0691 FEL  EMERY  WILDCAT ( 1 )  LEASE TYPE: 1 - Federal  LEASE NUMBER: UTU-74822  SURFACE OWNER: 4 - Fee  PROPOSED FORMATION: FRSD	INSPECT LOCATN BY: / /  Tech Review Initials Date  Engineering  Geology  Surface
Plat  Bond: Fed[1] Ind[] Sta[] Fee[]  (No. 5304604 )  N Potash (Y/N)  N Oil Shale 190-5 (B) or 190-3 or 190-13  Water Permit  (No. MUNICIPAL )  N RDCC Review (Y/N)  (Date: )  Fee Surf Agreement (Y/N)	LOCATION AND SITING:
COMMENTS: Hed presite (11-27-01)  STIPULATIONS: 1-Fed. Approval 2-Spacing Stip. 3-Stefement of be	43,5.

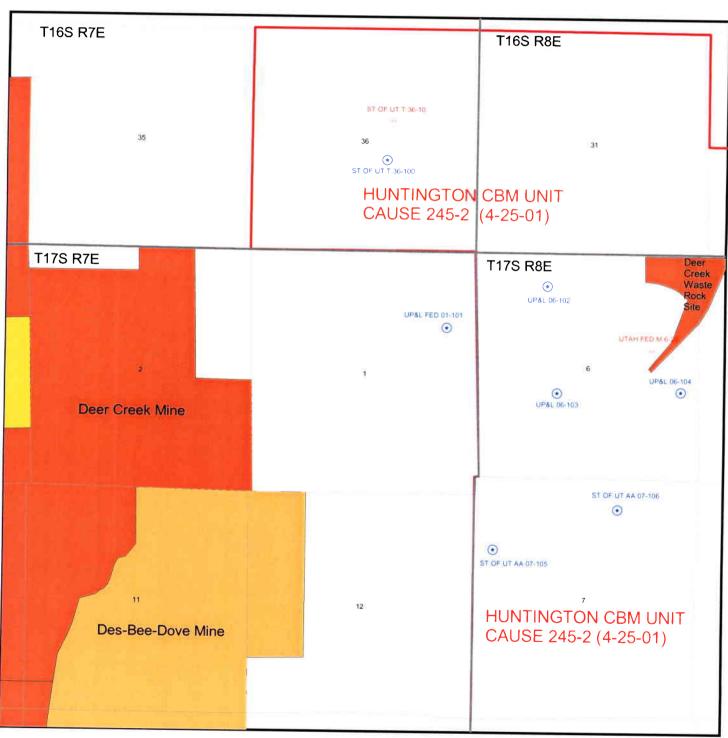


OPERATOR: TEXACO E&P INC (N5700)

SEC. 1, T17S, R7E

FIELD: WILDCAT (001)

COUNTY: EMERY SPACING: R649-3-2/GEN ST



PREPARED BY: LCORDOVA DATE: 5-NOVEMBER-2001

# ON-SITE PREDRILL EVALUATION Division of Oil, Gas and Mining

**OPERATOR:** Texaco

WELL NAME & NUMBER: UP&L Federal 01-101

**API NUMBER:** 43-015-30511

LEASE: Federal FIELD/UNIT:

LOCATION: 1/4,1/4 SENE Sec: 1 TWP: 17S RNG: 7 E 1805' FNL 691' FEL LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL. GPS COORD (UTM): X =493181 E; Y =4358333 N SURFACE OWNER: Pacific Corp.

#### **PARTICIPANTS**

M. Jones (DOGM), D. Hamilton & L. Johnson (Talon), B. Anderson (Emery County), R. Wirth (Texaco), Terry Martens, C. Allred, K. Powell, D. Guymon (Pacific Corp.), M. Kalenski (BLM). SITLA and DWR were invited but did not attend.

#### REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is behind Huntington Power Plant located on Pacific Corp. property in what is called by the plant "contractors parking lot".

Access to the location will be through the Plant Security Gate. The location is ~7.5 miles NW of Huntington, Utah. Huntington creek, a year round live water source lies to the North East ~.35 miles.

#### SURFACE USE PLAN

CURRENT SURFACE USE: Power plant operations and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 180 x 260 pad w/ 80 x 44 x 8 pit included.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 3 Proposed wells and 2 existing wells are within a 1 mile radius of the above proposed location.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along the roadway.

SOURCE OF CONSTRUCTION MATERIAL: Obtained Locally and transported in.

ANCILLARY FACILITIES: N/A

#### WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

#### ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Huntington Creek lies North ~.35
miles. Location drains to the North East into Huntington Creek.
FLORA/FAUNA: PJ, Sagebrush, rabbit brush, grasses, deer, elk, coyote, small game.
SOIL TYPE AND CHARACTERISTICS: Rocky, gravely, clay.
EROSION/SEDIMENTATION/STABILITY: Stable.
PALEONTOLOGICAL POTENTIAL: None observed
RESERVE PIT
CHARACTERISTICS: Dugout earthen pit.
LINER REQUIREMENTS (Site Ranking Form attached): Liner Required.
SURFACE RESTORATION/RECLAMATION PLAN
As per surface use agreement.
SURFACE AGREEMENT: In negotiation.
CULTURAL RESOURCES/ARCHAEOLOGY: On file with State.
OTHER OBSERVATIONS/COMMENTS
OHER ODDERVALIONS/ COLEMINE
<u>ATTACHMENTS</u>
Photos of this location were taken and placed on file.
Mark L. Jones November 27, 2001 / 1:00 pm  DOGM REPRESENTATIVE DATE/TIME

#### Evaluation Ranking Criteria and Ranking Score For Reserve and Onsite Pit Liner Requirements

FOI REBEIVE and O	MPICA FIC DINEI W	54477 emones
Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet) >200 100 to 200 75 to 100 25 to 75 <25 or recharge area	0 5 10 15 20	0
Distance to Surf. Water (feet)		
>1000 300 to 1000 200 to 300 100 to 200 < 100	0 2 10 15 20	0
Distance to Nearest Municipal Well (feet)		
>5280 1320 to 5280 500 to 1320 <500	0 5 10 20	0
Distance to Other Wells (feet) >1320 300 to 1320 <300	0 10 20	0
Native Soil Type  Low permeability  Mod. permeability  High permeability	0 10 20	20
Fluid Type Air/mist Fresh Water TDS >5000 and <10000 TDS >10000 or Oil Base Mud Fluid containing significant levels of	0 5 10 15	0
hazardous constituents	20	
Drill Cuttings Normal Rock Salt or detrimental	0 10	0
Annual Precipitation (inches) <10 10 to 20 >20	0 5 10	5
Affected Populations <10 10 to 30 30 to 50 >50	0 6 8 10	0
Presence of Nearby Utility Conduits Not Present Unknown Present	0 10 15	15

40 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

Final Score





#### DIVISION OF OIL, GAS AND MINING APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

OPERATOR:	Texaco	
WELL NAME & NUMBER:	UP&L Federal 01-101	_
API NUMBER:	43-015-30511	
LOCATION: 1/4,1/4	SENE Sec: 1 TWP: 17S RNG: 7 E 1805' FNL 691' FEL	

#### **Geology/Ground Water:**

A search of the Utah Division of Water Rights was made and a plot of the existing points of diversion was obtained showing 8 active points of diversion within one mile of this location. One of the active water rights is a water well but it is not being used for culinary purposes. The majority of these are for agricultural use. There are only 4 known culinary wells in Emery County. The location is on the bench above the power plant on a drainage that eventually drains into Huntington Creek and thence to the Price River. Precautions will be taken to limit erosion and siltation from the drilling activities. Soils in the area are quaternary alluvium and will consist of sand and clay derived from the rock layers of the Upper Member of Bluegate Shale and interbedded Emery Sandstone. In this area the formations will dip gently toward the west where they rise to form the Wasatch Plateau, and lie in an erosional valley of the Price River and Huntington River Drainages, as they flow around the San Rafael Swell to the East. 300 feet of surface casing has been proposed for this well, the valley floor of Huntington Creek is about 220 feet lower than the location, and it is recommended that the casing be cemented back to surface. This will assure that near surface waters are protected.

Reviewer: K. Michael Hebertson Date: 30-November-2001

#### Surface:

Proposed location is within .35 miles of Huntington Creek, a year round live water source. The area drains to the North East into Huntington Creek. Access will come through plant security only and will be located in what is called by the plant "contractors parking lot". SITLA and DWR were invited but did not attend.

Reviewer: Mark L. Jones Date: November 29, 2001

#### **Conditions of Approval/Application for Permit to Drill:**

- 1. Berm location and reserve pit.
- 2. Divert drainages around the location with diversion ditches, turnouts, and culverts where appropriate.
- 3. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

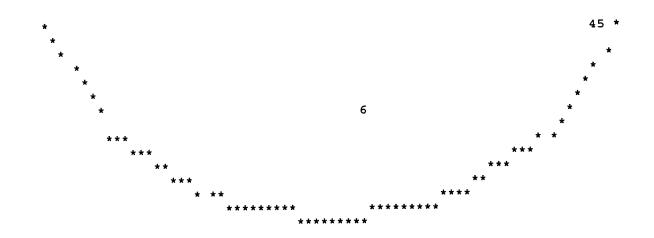
# UTAH DIVISION OF WATER RIGHTS WATER RIGHT POINT OF DIVERSION PLOT CREATED FRI, NOV 30, 2001, 11:04 AM PLOT SHOWS LOCATION OF 8 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT S 1805 FEET, W 691 FEET OF THE NE CORNER, SECTION 1 TOWNSHIP 17S RANGE 7E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET

NORTH 1 2

11/30/01 9:59 AM



UTAH DIVISION OF WATER RIGHTS
NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS AND/OR AC-E		CRIPTION C	YEAR LOG	O NOF		NT (		CNR S		SCRIPT	TION RNG	B&M 
0	E1730	.3300 240 WATER USE(S): POWER Pacificorp dba Utah Power	0.00 8 & Light Compan	80 1407 West			2380 Street		1370	PRIO		16S DATE: Lake Ci		
1	<u>a7941</u>	392.2500 WATER USE(S): IRRIGATION I Huntington-Cleveland Irrig		TERING POW	VER OTHER	N	1030	W	370		RITY	16S DATE: ngton		SL /19
2	<u>a7941</u>	392.2500 WATER USE(S): IRRIGATION I Huntington-Cleveland Irrig	.00 Huntington DOMESTIC STOCKWA Jation Company	TERING POW	VER OTHER	s	370	E	350			17S DATE: ngton		SL /19
3	E1708	.0000 10	0.80 Huntington STOCKWATERING	Creek		s	700	W	1220		6 RITY	17S DATE:		SL /19:

		Pacificorp dba Utah Power & Light Compan	1407 West North Temple	Street	Salt Lake City
4	93 955	75.0000 OR 7000.00 Huntington WATER USE(S): IRRIGATION	Creek N	1572 W	1466 SE 6 17S 8E SL PRIORITY DATE: 08/08/19:
		State of Utah Board of Water Resources Huntington-Cleveland Irrigation Company		Ste 310	Salt Lake City Huntington
4	93 1140	.0000 4000.00 Huntington WATER USE(S): IRRIGATION	Creek N	1572 W	1466 SE 6 17S 8E SL PRIORITY DATE: 08/08/19:
		State of Utah Board of Water Resources Huntington-Cleveland Irrigation Company		Ste 310	Salt Lake City Huntington
5	93 954	75.0000 .00 Huntington WATER USE(S): IRRIGATION	Creek N	1565 W	1430 SE 6 17S 8E SL PRIORITY DATE: 07/02/19
		USA Bureau of Reclamation Provo Area	302 East 1860 South		Provo
6	<u>a25003</u>	.0000 1.00 Tributary WATER USE(S): STOCKWATERING	to Huntington Creek N	190 W	182 SE 01 17S 7E SL PRIORITY DATE: 10/10/20
		PacifiCorp an Oregon Corporation	1407 West North Temple	Suite 110	Salt Lake City

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

·	DIVISION OF OIL, GAS AND MI		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: BLM & State of Utah
Do not use this form for proposals to drill norizontal la	ew wells, significantly deepen existing wells below cur terals. Use APPLICATION FOR PERMIT TO DRILL (	rent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT OF CA AGREEMENT NAME: Orangeville & Huntington
1. TYPE OF WELL OIL WELL		Operator Name Change	8. WELL NAME and NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.			9. API NUMBER:
3. ADDRESS OF OPERATOR:	Houston STATE TX ZIP	PHONE NUMBER: (281) 561-3443	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL  FOOTAGES AT SURFACE: See A			COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RAN			STATE: UTAH
11. CHECK APPE	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:	ACIDIZE  ALTER CASING  CASING REPAIR  CHANGE TO PREVIOUS PLANS	DEEPEN FRACTURE TREAT NEW CONSTRUCTION  OPERATOR CHANGE	REPERFORATE CURRENT FORMATION  SIDETRACK TO REPAIR WELL  TEMPORARILY ABANDON  TUBING REPAIR
SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	PLUG AND ABANDON  PLUG BACK  PRODUCTION (START/RESUME)  RECLAMATION OF WELL SITE  RECOMPLETE - DIFFERENT FORMATION	VENT OR FLARE  WATER DISPOSAL  WATER SHUT-OFF  OTHER: Operator Name  Change (Merger)
Effective May 1, 2002, Ch previously operated by Te of Huntington, Emery Cou	evron U.S.A. Inc. is the new ope exaco Exploration and Production inty, Utah. These Wells will be p to 103521627-0016 in the amour	pertinent details including dates, depths, volumerator of the attached list of subject near locate protected by the following surety but of \$80,000. (This bond will replay request this bond be released ar	et wells and leases that were ed North of Orangeville and North conds:  ace United Pacific Insurance
	U89-75-81-0034 in the amount o		
Key Contacts:			RECEIVED
Texaco Exploratio	upervisor - 435 748-5395 x1 on & Production Inc. orney-In-Fact		MAY 0 6 2002 DIVISION OF L, GAS AND MINING
NAME (PLEASE PRIM) Allen	S. Robinson	TITLE Attorney-In-	-Fact
SIGNATURE UPLE SIGNATURE	Colum	DATE April 30, 20	002

(This space for State use only)

Chevron U.S.A. Inc. Midcontinent Business Unit Ferron Operations Emery County, Utah

## Name / Operatorship Change Texaco Exploration and Production Inc. Chevron U.S.A. Inc.

Account	:	<b>-</b>	Danes	ADI Nomber	Mall Name	Lease Type	Well Status Main	Well Type Main	Fed or State
Number		Township	Range	API Number	Well Name UTAH FEDERAL M 6-25	Type	S	GW	Federal
N5700	06	1708	080E	4301530292		1	P	GW	Federal
<b>N5700</b>	34	170S	070E	4301530282	UTAH FEDERAL D 34-12	<u>-</u>	Р	GW	Federal
<b>15700</b>	34	170S	070E	4301530389	USA 34-80	<u> </u>	P	GW	Federal
<b>N5700</b>	34	170S	070E	4301530390	USA 34-82	<u> </u>	P	GW	Federal
N5700	35	170S	070E	4301530285	UTAH FEDERAL D 35-13		P	GW	Federal
<b>\5700</b>	35	170S	070E	4301530286	UTAH FEDERAL D 35-14	<u>1</u> 1	P	GW	Federal
<b>1</b> 5700	35	170S	070E	4301530287	UTAH FEDERAL D 35-15		P	GW	Federal
N5700	03	180S	070E	4301530383	USA 3-74	1	P		Federal
<b>N</b> 5700	03	180S	070E	4301530384	USA 3-75	1	'	GW	Federal
<b>\5700</b>	03	180S	070E	4301530448	FEDERAL P 3-92	1	DRL	GW	Federal
N5700	03	180S	070E	4301530449	FEDERAL P 3-93	1	DRL	GW	
N5700	04	180S	070E	4301530280	UTAH FEDERAL Q 4-44	1	P	GW	Federal
N5700	08	180S	070E	4301530274	UTAH FEDERAL S 8-46	1	Р	GW	Federal
N5700	10	180S	070E	4301530258	UTAH FEDERAL P 10-47	1	Р	GW	Federal
N5700	10	180S	070E	4301530276	UTAH FEDERAL P 10-42	1	P	GW	Federal
N5700	10	180S	070E	4301530277	ÚTAH FEDERAL P 10-43	1	Р	GW	Federal
N5700	11	180S	070E	4301530385	USA 11-70	1	APD	GW	Federal
N5700	11	180S	070E	4301530386	USA 11-71	1	APD	GW	Federal
N5700	11	180S	070E	4301530387	USA 11-72	11	Р	GW	Federal
N5700	11	180S	070E	4301530388	USA 11-73 NOL? insued by JL	7 1	APD	GW	Federal
N5700	21	180S	070E	4301530450	FEDERAL I 21-94	1	APD	GW	Federal
N5700	22	180S	070E	4301530451	FEDERAL T 22-69	1	Р	GW	Federal
N5700	22	180S	070E	4301530452	FEDERAL T 22-83	1	APD	GW	Federal
N5700	22	180S	070E	4301530453	FEDERAL T 22-91	1	APD	GW	Federal
N5700	23	180S	070E	4301530245	FEDERAL C23-8	1	Р	GW	Federal
N5700	23	180S	070E	4301530447	FEDERAL C 23-84	1	APD	GW	Federal
N5700	26	180S	070E	4301530244	FEDERAL A26-2	1	Р	GW	Federal
N5700	26	180S	070E	4301530246	FEDERAL A26-4	1	P	GW	Federal
N5700	26	180S	070E	4301530445	FEDERAL A 26-88	1	APD	GW	Federal
N5700	27	180S	070E	4301530440	FEDERAL T 27-85	1	APD	GW	Federal
N5700	27	180S	070E	4301530455	FEDERAL T 27-86	1	APD	GW	Federal
N5700	27	180S	070E	4301530456	FEDERAL T 27-87	1	Р	GW	Federal

1/6/03 Page 1 of 4

Chevron U.S.A. Inc.
Midcontinent Business Unit
Ferron Operations
Emery County, Utah

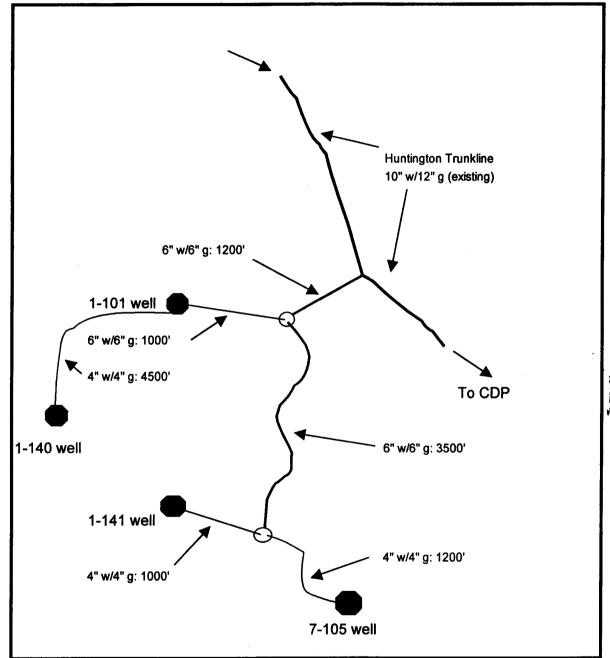
## Name / Operatorship Change Texaco Exploration and Production Inc. to Chevron U.S.A. Inc.

Account Number	Section	Township	Range	API Number	Well Non-	Lease	Well Status	Well Type	Fed or
N5700	27	180S	070E	4301530457	Well Name	Туре	Main	Main	State
N5700	34	180S	070E	4301530249	FEDERAL T 27-90	1	APD	GW	Federa
N5700	35	180S	070E		FEDERAL A34-7	1	Р	GW	
15700	35	180S		4301530247	FEDERAL A35-6	1	P	GW	Federal
15700	35	1808	070E	4301530248	FEDERAL A35-5		D		Federal
5700	21		070E	4301530446	FEDERAL A 35-89	<del>-</del>	DDI	GW	Federal
		190S	070E	4301530243	FEDERAL B21-3			GW	Federal
15700	06	200S	070E	4301530294	UTAH FEDERAL H 6-21	1	S	GW	Federa
		· · · · · · · · · · · · · · · · · · ·			10 TOTAL TI 0-21	1	TA	GW	Federa



(June 1990)  DEPARTMA BUREAU OF  SUNDRY NOTICES  Do not use this form for proposals to d  Use "APPLICATION FO	AND REPORTS ON WELLS rill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals  IN TRIPL  MAY 1 4 2002	6. If Indian, Allottee or Tribe Name N/A  7. If Unit or CA, Agreement Designation N/A  8. Well Name and No.
2. Name of Operator Texaco Exploration & Product  3. Address and Telephone No. P.O. Box 618, Orangeville, U  4. Location of Well (Footage, Sec.,T., R., M., or Sur  1805' FNL, 691' FEL  SE/4 NE/4, Section 1, T17S,  12. CHECK APPROPRIATE BOX(s	oction, Inc.  DIV OF OIL, GAS & MIN  Itah 84537, 435-748-5395  rvey Description)	10. Field and Pool, or Exploratory Area Wildcat  11. County or Parish, State  Emery County, Utah
TYPE OF SUBMISSION		/PE OF ACTION
Notice of Intent	1,	TPE OF ACTION
X Subsequent Report	Change of Name	Change of Plans
Final Abandonment Notice	Recompletion Plugging Back Casing Repair Altering Casing Transmission Line Information	New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water
Please include the following Application for Permit to this time):  The Water Pipeline w and travel from the p The Gas Pipeline will and travel from the p The 3-Phase Power L proposed UP&L Fede	sured and true vertical depths for all markers and zones information and attached drawing of Drill (all sizes are approximate by vill be 1,000' of 6" and 1,200' of 6" or oposed UP&L Federal 01-101 we have been supposed UP&L Federal 01-101 we have been supposed UP&L Federal 01-101 we have a line will be 12,000 volt buried, opposed UP&L to the existing maintain the supposed UP&L to the existing the supposed UP&L to the supposed UP&L to the existing the supposed UP&L to the supposed UP&L	ig with the previously submitted pased on information available at a diameter HDPE, buried at a depth of 4', well to the existing main pipeline. It is the existing main pipeline. The existing main pipeline. The existing main pipeline.
14. I hereby certify that the foregoing is true and correct Signed for With Title	OPERATIONS SUPERVISOR Date	5/8/02
(This space for Federal or State office use)	Diekinow Date	
Approved by Title Total conditions of approval, if any:	Date	

## Huntington 2002 Pipeline Sizes and Footages-HDPE PIPE SDR-7 UP&L Laterals and Connections South & East of Power Plant



713-432-3574

## **AFFIDAVIT**

STATE OF TEXAS

**COUNTY OF HARRIS** 

W. E. Herrington, of lawful age, being first duly sworn, on oath deposes and says that he is familiar with the following wells to be located and drilled in Township 17 South, Range 7 East, Emery County, Utah:

WELLS:

Federal KK 01-140 Federal KK 01-141

UP&L Federal 01-101

and further deposes and says that he is familiar with the following wells to be located and drilled in Township 16 South, Range 7 East, Emery County, Utah:

WELLS:

State of Utah 36-138

State of Utah 36-139

and that he is also familiar with <u>PacifiCorp. dba Utah Power and Light Company</u> who on the <u>/O</u> day of June, 2002, agreed to sign a Non-Exclusive Surface Use Agreement in favor of Chevron U.S.A. Inc. and that said Non-Exclusive Surface Use Agreement grants Chevron U.S.A. Inc. the full use of all roads and pipeline access to said wells for the consideration stated therein.

Further affiant saith not.

W. E. Herrington Landman Coalbed Methane Group

STATE OF TEXAS § COUNTY OF HARRIS §

This instrument was acknowledged before me this \_\_\_\_\_ day of June, 2002, by W.E. Herrington

WITNESS my hand and official seal.

Notary Public in and for the State of Texas

My Commission expires:



RECEIVED

JUN 1 0 2002

DIVISION OF GAS AND MINING





Michael O. Leavitt Kathleen Clarke **Executive Director** Lowell P. Braxton Division Director 801-538-7223 (TDD)

# DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210 PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340 801-359-3940 (Fax)

June 10, 2002

Texaco Exploration and Production, Inc P O Box 618 Orangeville, UT 84537

Re:

Utah Power and Light Federal 01-101 Well, 1805' FNL, 691' FEL, SE NE, Sec. 1,

T.17 South, R. 7 East, Emery County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30511.

Sincerely,

John R. Baza
Associate Director

Diethuit

pb **Enclosures** 

cc:

**Emery County Assessor** 

Bureau of Land Management, Moab District Office

Operator: Texaco Exploration and Production, Inc					
Well Name & Number	Utah P	ower and Light Federal 01-101			
API Number:	43-01:	5-30511			
Lease:	Minera	als UTU-74822 Surface - Fee			
Location: SE NE	Sec. 1	<b>T.</b> 17 South	R. 7 East		

### **Conditions of Approval**

### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

## 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
- 6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Form 3160-3 (December 1990)	APPLICATION I		NTERIOR	(Other instructions or reverse side)	ICATE*	Form approved. Budget Bureau No. Expires: December :  5. LEASE DESIGNATION AI  LITIJ-74822 6. IF INDIAN, ALLOTTEE O  N/A 7. UNIT AGREEMENT NAM	31, 1991 ND SERIAL NO.
b. TYPE OF WELL	DRILL K	DEEPEN	Ц			N/A	
OIL WELL	GAS WELL 🔯 OTHER		SINGLE ZONE X	MULTIPLE ZONE		8. FARM OR LEASE NAME,	
2. NAME OF OPERATOR	<u> </u>					9. API WELL NO.	
T ADDRESS AND THE	exaco Exploration	and Production, In	<u>c</u>			43-015-	
	800 North Butler, F (Report location clearly and in accom			505-325-4397		Wildcat	
4. LOCATION OF WELL At surface	(Report location clearly and in accord	dance with any State requirements.*)	)			11. SEC.,T.,R.,M., OR BLK.	1
At proposed prod. zone	1805' FN	L, 691' FEL				SE/4 NE/4, Se T17S, R7E, SI	•
14 DISTANCE IN MILE	S AND DIRECTION FROM NEARE	ST TOWN OR POST OFFICE*				12. COUNTY OR PARISH	13. STATE
15. DISTANCE FROM PE		northwest of Hunt	tington, Utah OFACRES IN LEASE			Emery	L_Utah_
LOCATION TO NEAD	SE LINE, FT.					S WELL	
(Also to nearest drig. u  18. DISTANCE FROM PE	OPOSED	19. PR	1.100.09 OPOSED DEPTH		20. ROTARY	O acres or cable tools	
LOCATION TO NEA DRILLING, COMPLI APPLIED FOR, ON T	TED, OR		40052		D.	- <b>4</b>	
21. ELEVATIONS (Show			4235'		22.	OTATY APPROX. DATE WORK WILL:	START*
	6463					June 2002	
23.	T	PROPOSED CASING A		PROGRAM		THE OF STREET	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	<u> </u>		TY OF CEMENT	
12-1/4"	8-5/8" K-55 ST&C	24	300' 4235'	<del></del>		$Cl_2 + 0.25$ pps cellophane for the contract of the cellophane for t	·········
7-7/8"	5-1/2" N-80 LT&C	17	4233	133 SHCKS TO:T RFC C	iass o cemen	it + 0.23 pps centophane i	iakes
	OFFICE P 2: 12 INTERIOR IND MGMT						
RECEIVED	2001 OCT 31 P 2: 12 PEPT OF THE INTERIOR SEAU OF LAND MGMT		JUL 0 5  DIVISION IL GAS AND	2002 LOF		ORIGIN	
				··			

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give a

TITLE OPERATIONS SUPERVISOR	DATE	10/24/01	_
APPROVAL DATE			
oplicant holds legal or equitable title to those rights in the subject lease which	would entitle the	applicant to conduct operations then	eon.
Acting AFM-RISOURCES	DATE	JUL - 2 <b>200</b> 2	
	APPROVAL DATE  plicant holds legal or equitable title to those rights in the subject lease which	APPROVAL DATE  Approval DATE  plicant holds legal or equitable title to those rights in the subject lease which would entitle the Acting AFM-715011655	APPROVAL DATE  Approval Date  Approval Date  Approval Date  Acting AFM-71501885  Acting AFM-71501885  Acting AFM-71501885  Acting AFM-71501885

#### Range 7 East Location: The Bearings indicated are per the recorded plat obtained S89'39'33"W - 2651.07' from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit. (N89°47'W - 2654.52') $(N89^{\circ}54'W - 2640.00')$ Basis of Elevation: NE Corner Basis of Elevation of 6395.0' being at the Northweast Section Elev. 6395 corner of Section 1, Township 17 South, Range 7 East, W, 10,00N) Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map. N00 15 28 W SouthDescription of Location: 1804.8 Drill hole 01-101 Calculated Proposed Drill Hole located in the SE 1/4, NE 1/4 of Section 1; being 835.16' North and 690.63' West from 8"W - 2634. 2634.06')♥ Elevation 6462.6' the East Quarter Corner of Section 1, T17S., R7E., Salt Lake Base and Meridian. **UTM** Surveyor's Certificate: **--∳** 690.6′ **- 4358333.1** I, Albert J. Spensko, a Registered Professional E - 493181.3Land Surveyor, holding Certificate 146652 835.2' State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and Townshipwas conducted under my personal direction and supervision as shown hereon. (N00'07'E Talon Resources, Inc. 375 South Carbon Avenue, Suite 101 Price, Utah 84501 Ph: 435-637-8781 Fax: 435-636-8603 TEXACO E & P (S89'31'W - 2665.08') (N89'51'E - 2647.92')WELL # 01-101 \_egend Section 1, T17S., R7E., S.L.B.&M. **Drill Hole Location** Emery County, Utah **Brass Cap (Found)** W. JACOBSON Checked By: L.W.J. Brass Cap (Searched for, but not found) GRAPHIC SCALE Drawing No. **Calculated Corner** ORIGINAL 12/18/00 A-1Socie: 1" = 1000' GLO ( IN FEET **GPS Measured** 1 inch = 1000 ft. Sheet 1 of 4

Texaco Exploration & Production, Inc. UP&L Federal 01-101 Lease U-74822 SENE Section 1, T17S, R7E Emery County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION, from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

## **CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Texaco Exploration & Production, Inc. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by CO0058 (Principal - Texaco Exploration & Production, Inc.) via surety consent as provided for in 43 CFR § 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR § 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR § 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

## A. DRILLING PROGRAM

- 1. The proposed BOP system is in a 2M configuration. Although components of the system are rated to 3000 psi, testing to the requirements of a 2M system will be sufficient.
- 2. A cement bond log (CBL) or other appropriate tool shall be used to determine the top-of-cement behind the production casing. These results shall be submitted with the completion report or the log suite.
- 3. When drilling with air, the requirements of Onshore Oil and Gas Order No. 2, part III,E, *Special Drilling Operations*, shall apply. Among the requirements in this section are:
  - -Spark arresters
  - -Blooie line discharge 100 feet from wellbore
  - -Straight blooie line
  - -Deduster equipment
  - -Float valve above bit
  - -Automatic igniter on the blooie line
- 4. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining is required before conducting any surface disturbing activities.

#### B. SURFACE

- 1. Roads and pipelines shall be designed to divert storm water runoff and reduce erosion by:
  - Installation of erosion control structures, such as water bars and diversion channels.
  - Road ditch turnouts shall be equipped with rock fans, energy dissipaters to dissipate the force of channeled runoff water.
  - Use rock energy dissipators and gravel dispersion fans or other designs where roads (or pipelines) interrupt overland sheet-flow of water to reestablish sheet flow.
  - Cut banks, road drainages and road crossings shall be armored or otherwise designed to prevent head cutting.
  - Monitoring of construction by a qualified professional engineer or qualified inspector.
- 2. Reclamation operations shall utilize the following measures as prescribed by the Authorized Officer.

Site Preparation:

- Water bars shall be installed at all alignment changes (curves), significant grade changes. Water bars shall be cut to a minimum 12-inch depth below the surface.

Seedbed Preparation:

- A loosened seedbed shall be prepared for all sites to be seeded. Areas to be revegetated shall be chiseled or disced to a depth of at least 12 inches unless strained by bedrock.
- Seedbed preparation will be considered complete when the soil surface is completely roughened, the number of rocks (if present) on the site will be sufficient to cause the site to match the surrounding terrain, and topsoil is redistributed.

#### Fertiliztaion:

- Commercial fertilizer with a formula of 16-16-8 shall be applied at a rate of 200 pounds per acre. The rate may be adjusted depending on soil test results.
- Fertilizer shall be applied not more than 48 hours before seeding.
- Fertilizer shall be broadcast over the soil using hand-operated "cyclone type" seeders or rotary broadcast equipment attached to construction or revegetation machinery as appropriate to slope. All equipment shall be equipped with a metering device. Fertilizer application shall take place before the final seeding preparation treatment. Fertilizer broadcasting operations shall not be conducted when wind speeds are greater thahn 10 miles per hour or whenever environmental conditions would interfere with even distribution of the material.

Mulching:

- Mulching shall be applied to areas to be reseeded. The type of mulch will meet the following requirements: Wood cellulose fiber will be natural or cooked, shall disperse readily in water and shall be nontoxic. Mulch shall be thermally produced and air dried. The homogeneous slurry or mixture shall be capable of application with power spray equipment. A colored dye that is noninjurious to plant growth may be required. Wood cellulose fiber shall be packaged in new, labeled containers. A minimum application of

- 1,500 pounds per acre shall be applied. An industry accepted tackifier will also be applied with the mulch at a rate of 60 to 80 pounds per acre.
- An acceptable alternative method of mulching on small sites is the application of straw or hay mulch at a rate of 2,000 pounds per acre. Hay or straw shall be certified weed free. Following the application of straw or hay, crimping shall occur to ensure retention.
- All disturbed areas shall be seeded with the seed mixture listed in this attachment. The seed mixture(s) shall be planted in the fall of the year (September through November), in the amounts of specified in pounds of pure live seed (PLS)/acre. There shall be no noxious weed seed in the seed mixture. Seeds will be tested in accordance with State law(s) and within 12 months prior to planting. Commercial seed will be either certified or registered seed. The seed mixture container shall be tagged in accordance with State law(s) and available for inspection by the authorized officer. Seed is to be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area. Smaller/heavier seeds tend to drop to the bottom of the drill and are planted first. Appropriate measures (e.g. using seed suspension agents like rice hulls, sawdust, etc., using agitator bars, multiple seed boxes) should be taken to ensure this does not occur. Where drilling is not possible, seed shall be broadcast and the area raked or chained to covewr the seed. Woody species, with seeds that are too large for the drill, will be broadcast. When broadcasting the seeds, the pounds per acre are the be increased by 50 percent. Reseeding may be required if a satisfactory stand is not established to specifications. Evaluation of the seeding's success will not be made before completion of the second growing season after the vegetation has become established. The Authorized Officer shall be notifed a minimum of seven (7) days before seeding of a project..
- Seeding shall take place immediately after topsoil is replaced

The following seed mixture shall be used in rehabilitation of well sites and roads:

## <u>Common Plant Name</u> <u>Pounds/acre (PLS)</u> <u>Specific Name</u>

Grasses Thickspike wheatgrass Intermediate wheatgrass Squirrel tail Crested wheatgrass	Elymus lanceoulatus Elytrigia intermedia Elymus elylmoides Agropyron desertorum	1.5 1.5 2 2
Forbs Lewis flax Palmer penstemon	Linum perenne lewisii Penstemon palmerii	1 1
Shrubs Forage kochia Fourwing saltbush Wyoming big sagebrush	Kochia prostrata Atriplex conesscenes Atemisia tridenta wyoming var	2 2 1

Notes:

1. Seeding rate is listed as pounds per acre of pure live seed (PLS) drilled. Rate is increased by 50 percent if broadcast seeded.

Gordon Creek

Purshia tridentata

Formula: pure live seed (PLS) = % seed purity X% seed germination

The following seed mix shall be used for temporary seeding of the areas around the edge of the drill pads, topsoil storage piles, service roads and borrow ditches.

Forage kochia	Kochia prostrata	2
Wyoming big sagebrush	Artemisia trendentatat wyoming	genisis
Douglas low rabbitbrush	Var Gordon Creek	<u>1</u>
	TOTAL	4

## C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

<u>Building Location</u>- Contact the BLM Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

<u>Spud</u>- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

<u>Daily Drilling Reports</u>- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

<u>Sundry Notices</u>- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed, with the Moab Field Office, for approval of all changes of plans and subsequent operations in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

<u>Drilling Suspensions</u>- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

<u>Undesirable Events</u>- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

<u>Cultural Resources</u>- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Price Field Office is to be notified.

<u>First Production</u>- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office. The Price Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR § 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

<u>Produced Water</u>- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order 7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

<u>Plugging and Abandonment</u>- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR § 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

### TABLE 1

### **NOTIFICATIONS**

Notify Mike Kaminski (work: 435-636-3640, home: 435-637-2518) or Don Stephens (work: 435-636-3608, home: 435-637-7967) of the BLM, Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching the surface casing setting depth

If the people above cannot be reached, notify the Moab Field Office at (435) 259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at (435) 259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: (435) 259-2117

Home: (435) 259-2214





## **DIVISION OF OIL, GAS AND MINING**

## **SPUDDING INFORMATION**

Name of (	Company:	TEXA	<u>CO E &amp; P</u>	INC		
Well Nam	ne:	UP&I	FED 1-10	)1		
Api No:	43-015-3	0511	Lease	Type: <u></u>	FEDERAL,	ST SURF_
Section	<b>01</b> Town	ship <u>17S</u>	Range	07E	County	EMERY
Drilling C	ontractor	PETE I	MARTIN_		Rig#_	RATHOLE
SPUDD	ED:					
	Date	07/13/02				
	Time	12:00 PM				
	How	DRY				
Drilling (	will comme	ence:		-		· · · · · · · · · · · · · · · · · · ·
Reported b	oy	RAND	Y MORG	AN	***	
Telephone	#	1-435	-687-2714			
Date	07/15/2002		Signed:		CHD	

1. GLH 2. CDW 3. FILE

## 019 X Operator Name Change

Merger

The operator of the well(s) listed below has o	hanged, effective:	05/01/2002
FROM: (Old Operator):  TEXACO EXPLORATION & PRODUCTION, INC  11111 S. WILCREST Phone: (281) 561-4991 Account No. N5700	TO: ( New Operator): CHEVRON U.S.A., INC. 11111 S. WILCREST HOUSTON, TX 77099 Phone: (281) 561-4991 Account No. N0210	
CA No.	Unit:	

CA N	0			Unit:				
WELL(S)								INVEST I
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UP&L FED 01-101	01	170S	070E	4301530511	13546	Federal	GW	P
UT FED KK 01-140	01	170S	070E	4301530507	13553	Federal	GW	Р
UT FED KK 01-141	01	170S	070E	4301530559	13587	Federal	GW	Р
USA 34-80	34	170S	070E	4301530389	12765	Federal	GW	Р
USA 34-82	34	170S	070E	4301530390	12821	Federal	GW	Р
UTAH FED D 34-12	34	170S	070E	4301530282	12074	Federal	GW	P
UTAH FED D 35-13	35	170S	070E	4301530285	12075	Federal	GW	Р
UTAH FED D 35-14	35	170S	070E	4301530286	12076	Federal	GW	Р
UTAH FED D 35-15	35	170S	070E	4301530287	12077	Federal	GW	Р
FEDERAL P 3-92	03	180S	070E	4301530448	13209	Federal	GW	Р
FEDERAL P 3-93	03	180S	070E	4301530449	13210	Federal	GW	Р
USA 3-74	03	1805	070E	4301530383	12823	Federal	GW	Р
USA 3-75	03	1805	070E	4301530384	12822	Federal	GW	Р
UTAH FED Q 4-44	04	180S	070E	4301530280	12237	Federal	GW	S
UTAH FED S 8-46	08	1805	070E	4301530274	12239	Federal	GW	Ρ
UTAH FED R 9-45	09	1805	070E	4301530275	12236	Federal	GW	Р
UTAH FED P 10-42	10	1805	070E	4301530276	12195	Federal	GW	P
UTAH FED P 10-43	10	1805	070E	4301530277	12198	Federal	GW	Р
UTAH FED P 10-47	10	180S	070E	4301530258	11843	Federal	GW	Р
USA 11-72	11	1805	070E	4301530387	12824	Federal	GW	Р
FEDERAL T 22-69	22	1805	070E	4301530451	12818	Federal	GW	Р
FEDERAL C23-8	23	1805	070E	4301530245	11979	Federal	GW	P
FEDERAL A26-2	26	1805	070E	4301530244	11706	Federal	GW	Р
FEDERAL A26-4	26	1805	070E	4301530246		Federal	GW	P
FEDERAL T 27-87	27	1805	070E	4301530456		7 Federal	GW	Р
FEDERAL A34-7	34	1805	070E	4301530249		2 Federal	GW	Р
FEDERAL A 35-89	35	1805	070E	4301530446		9 Federal	GW	Р
FEDERAL A35-5	35	1805	070E	4301530248		3 Federal	GW	P
FEDERAL A35-5	35	1805	070E	4301530247		1 Federal	GW	Р
FEDERAL B21-3	21	1908	070E	4301530243		3 Federal	GW	TA
	06	2008	070E	4301530294		7 Federal	GW	TA
UTAH FED H 6-21	06	170S		4301530292		5 Federal	GW	P
UTAH FED M 6-25	100	11700	10005	1,00.000202				

## **OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on:

05/06/2002

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on:

05/06/2002

3.	The new company was checked on the Department of Commerce,	Division	of Corporations Datab	oase on: <u>07/</u>
4.	Is the new operator registered in the State of Utah:	YES	Business Number:	564408-0143
5.	If NO, the operator was contacted contacted on:		_	
6. (	R649-9-2)Waste Management Plan has been received on:	IN PLAC	<u>E</u>	
7.	Federal and Indian Lease Wells: The BLM and or the B or operator change for all wells listed on Federal or Indian leases or		pproved the merger not given	, name change,
8.	Federal and Indian Units:  The BLM or BIA has approved the successor of unit operator for	wells liste	ed on:	n/a
9.	Federal and Indian Communization Agreements ("Communization Agreements ("Co	thin a CA		n/a
10	. Underground Injection Contro The Division has approve for the enhanced/secondary recovery unit/project for the water disp	ed UIC Foosal well	orm 5, <b>Transfer of Aut</b> (s) listed on:	hority to Inject, n/a
<b>D</b> .	ATA ENTRY: Changes entered in the Oil and Gas Database on:	07/15/20	03	
2.	Changes have been entered on the Monthly Operator Change Spi	read She	et on: <u>07/15/20</u>	003
3.	Bond information entered in RBDMS on: n/a			
4.	Fee wells attached to bond in RBDMS on: n/a			
<b>S</b> '	FATE WELL(S) BOND VERIFICATION: State well(s) covered by Bond Number: n/a			
<b>F</b>	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number: ES0022	*United	Pacific (NR-5 rating)	
II 1.	NDIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number: n/a			
	EE WELL(S) BOND VERIFICATION:  (R649-3-1) The NEW operator of any fee well(s) listed covered by	Bond N	umber	n/a
2.	The <b>FORMER</b> operator has requested a release of liability from the The Division sent response by letter on:	eir bond o	n:	n/a
I. 3	EASE INTEREST OWNER NOTIFICATION:  (R649-2-10) The FORMER operator of the fee wells has been come of their responsibility to notify all interest owners of this change on	tacted and	l informed by a letter fro	om the Division
<u>c</u>	OMMENTS:			
_				
_				

# T125 R09E SEC-01 00 43-015-30511 ChevronTexac WILDCAT UP&L FEDERAL 01-101

CHIFTOENTIAL

10 41 011	Te	XAC.		WILDCA.	Ī	UP&L FE	DERAL	01-101				Ľ	/I IIIII				Version
sured Depth	_					*	PBTD:			Propos	ed MD:		4,135	Propos	ed TVC	D: 	4,135 '
		DFS				0.0											
ue:	1 Dr			Rot Wt:	1	P/U Weight:	S/0	O Wt.		Last B	OP Test:				T		ECD
							TVD				Shoe Test:	:		Leakof	f?		N 🗌
					Rot Hrs on	Casing Since	Last Caliper:		Wr	ipstock Se	t @:				KOP	):	
	n Casi	ing.									Liner Top /	At:			MD		TVD
Size:					············			mnle Fre	om:	TWt:		FV:	P	V:	YP:		Gel:
											% Water:	1	% Sand:		мвт	r:	pH:
API:	H.	THP:										G/LG:			% D	S/Bent:	
	PI	f/Mf:		ļ		CI:	Ca/Mg:		Derit.								
r Service			Mater		last 												
											T :- 01:		16	omarke:			
Gas:			Max Ga	is:		Conn. Gas:		Trip C	Bas:		Trip Ci.			ternarko:			
No. IADC	، اے	Size	Manu	facturer	s	erial Number	Туре		Jets		TFA		MD In		MD	Out	TVD Out
No. IADC	<del>'   '</del>	3126	Walte	and the same													
-+-	+-		<del>                                     </del>														
				DDM	I Bow	O-Pow	DC		ос	В	G		Char		?P	Pull	Cost/Ft
eet 1	Hours	-+	WOB	RPM	I-Row	O-Row	1	1-									
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tal Length of	f BHA				BHA Desc	ription:					<del></del>						_
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	A   Description   Sept   Sep																
	New Coasing																
	Fire or Cashing			Pump HI													
Bit	Line	er		Stroke	BBL/STK	SPM	Pressure	GPM	J J	et Vel	DP AV	T <u>bo</u>	CAV	BIT HHP	+	BHHF/3Q. IIV.	, ampin
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									<u> </u>								
Survey	y MD		Angle		Direction	TV	/D		N/S Cod	rdinate	E/W	Coordi	nate	V	ertical (	Section	DLS
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⊔rc I '						Opera	ations Coveri	ng 24 Ho	ours Endir	ng at Midnig	ght						
Hrs.	hh:m	<u>m</u>	NO .	ACCIDEN	ITS, NO I	NEAR MISS	SES, SAF	ETY T	OPIC- F	RIG MOV	Æ						
Hrs.	hh:m	<u>m</u>	NO RIG	ACCIDEN DOWN 8	ITS, NO I	NEAR MISS	SES, SAF	ETY T	OPIC- F	RIG MOV	Æ						
Hrs.	h <u>h:m</u> - 00 -	m - 24:0	NO .	ACCIDEN DOWN 8	ITS, NO I	NEAR MISS	SES, SAF	ETY T	OPIC- F	RIG MOV	Æ						
Hrs.	hh:m - 00 -		NO .	ACCIDEN DOWN 8	ITS, NO I	NEAR MISS	SES, SAF	ETY T	OPIC- F	RIG MOV	Æ						
Hrs.	hh:m - 00 -		NO .	ACCIDEN DOWN 8	ITS, NO I	NEAR MISS	SES, SAF	ETY T	OPIC- F	RIG MOV	Æ						
Hrs.	hh:m - 00 -		NO RIG	ACCIDEN DOWN 8	ITS, NO I	NEAR MISS	SES, SAF	ETY T	OPIC- F	RIG MOV	Æ						
Hrs.	hh:mi		NO .	ACCIDEN DOWN 8	ITS, NO I	NEAR MISS	SES, SAF	ETY T	OPIC- F	RIG MOV	Æ						
Hrs.	hh:m	24:0	NO RIG	ACCIDEN DOWN 8	ITS, NO I	NEAR MISS	SES, SAF	ETY T	OPIC- F	RIG MOV	Æ						
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Hrs.	00 -	- 24:0 	NO RIG	ACCIDEN DOWN 8	ITS, NO I	NEAR MISS	SES, SAF	ETY T	OPIC- F	RIG MOV	Æ						
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Hrs.	hh:mi	- 24:0 	NO RIG	ACCIDEN DOWN 8	TS, NO I	NEAR MISS	SES, SAF	ETY T	OPIC- F	RIG MOV	Æ						
Hrs.	hh:mi	- 24:0 	NO RIG	ACCIDEN DOWN 8	ITS, NO I	NEAR MISS	SES, SAF	ETY T	OPIC- F	RIG MOV	Æ						
24:00 0:0	hh:m	- 24:0	NO RIG	ACCIDEN DOWN 8	TS, NO I	NEAR MISS	SES, SAF	ETY T	OPIC- F	RIG MOV	Æ						
4:00 0:0	hh:m	- 24:0	NO RIG	ACCIDEN DOWN 8	TS, NO I	NEAR MISS	SES, SAF	ETY T	OPIC- F	RIG MOV	Æ						
24 hr Summ	hh:m		00 RIG	DOWN 8	MOVE	NEAR MISS	SES, SAF	ETY T	OPIC- F	RIG MOV	Æ						
24 hr Summ	hh:m	- 24:00	00 RIG	DOWN 8	MOVE	NEAR MISS	SES, SAF	ETY T	OPIC- F	RIG MOV	Æ						
24 hr Summ	mary:	m 24:0	TE	DOWN 8	MOVE	NEAR MISS	SES, SAF	Safety	OPIC- F	RIG MOV R RIG 3	/E				84		
24 hr Summ	mary:	- 24:00	TE	DOWN 8	MOVE	NEAR MISS TO UP&L F	SES, SAF ED.01-101	Safety Safety	DPIC- F J SAUE  Hrs, Rig:	RIG MOV R RIG 3	20 Saf	thers: ety Hrs,	, Others:		84	Accidents:	
24 hr Summ Operations (	mary:  @ 05  DAYS:  Cumulation of the control of th	m - 24:00	TE	ST BOPS	MOVE	Safety Migs: Safety Migs: (Cumulative)	SES, SAF ED.01-101	Safety Safety (Cur	Hrs, Rig	EVEN:	20 Safa 20 Safa	others: ety Hrs. (Cumula	, Others:		84 84	Accidents: Accidents: (Cumulative	
24 hr Summ Operations SAFETY; D Inc. (Daily Mud C	mary:  @ 05  DAYS:  Cost:	m - 24:00	TE	ST BOPS	MOVE 1	Safety Mtgs: Safety Mtgs: (Cumulative)	SES, SAF ED.01-101	Safety (Cur	Hrs, Rig:	EVEN:	20 Safe 20 Safe 20 \$93,6	others: ety Hrs (Cumula 693	, Others: ative) WBS	S Element N	84 84 lo. (Drlg	Accidents:  Accidents: (Cumulative	
24 hr Summ Operations (SAFETY; D Inc Cum Mud C	mary:  @ 05  DAYS: codenicident (Com) Cost:	m 24:0	TE	ST BOPS Daily Ta	ngible Cost	Safety Mtgs: Safety Mtgs: (Cumulative)	2 2 2 3,162	Safety Safety Cur I	Hrs, Rig- Hrs, Rig- Hrs, Rig- Hrs, Rig- Hrs, Rig- Hrs, Rig- Drilling Co- Drilling Co-	EVEN:	20 Safe 20 Safe \$93,6	others: ety Hrs. (Cumula 693	, Others: ative) WBS	S Element N	84 84 lo. (Drlg	Accidents:  Accidents: (Cumulative g) UWDCE	3D2027DR
24 hr Summ Departions of SAFETY; D Inc. Daily Mud C	mary:  @ 05  DAYS: codenicident (Com) Cost:	m 24:0	TE	DOWN 8	ngible Cost	Safety Mgs: Safety Mtgs: (Cumulative)	2 2 2 33,162 \$3,162	Safety Safety Cur f Cum f	Hrs, Rig: Hrs, Rig: Hrs, Rig: Hrs, Rig: Orilling Co	EVEN:	20 Saf O 20 Saf 20 Saf \$93,6 \$91,8	others: ety Hrs. (Cumula 693 843	, Others: ative) WBS WBS	S Element N S Element N al Appr:	84 84 lo. (Drig	Accidents:  Accidents: (Cumulative  9) UWDCE mp)	3D2027DR 207
24 hr Summ Operations (SAFETY; D Inc Cum Mud C	mary:  @ 05 DAYS: Cost: Cost:	24:0	TE	DOWN 8	ngible Cost	Safety Mgs: Safety Mtgs: (Cumulative)	2 2 2 33,162 \$3,162	Safety Safety Cum f Cum f	Hrs, Rig: Hrs, Rig: Hrs, Rig: Hrs, Rig: Orilling Co	EVEN:  1: st:	20 Saf O 20 Saf 20 Saf \$93,6 \$91,8	others: ety Hrs, (Cumula 693 843 843 ronTexa	WBS WBS	S Element N S Element N al Appr:	84 84 lo. (Drig	Accidents:  Accidents: (Cumulative  9) UWDCE mp)	207 0 <b>511</b>



Version 5

**Daily Cost Estimate EXPENSE** CAPITAL UWDCBD2027DRL WBS# WBS#: Chevron Daily Cum Cum Breakdown Breakdown Daily Vendor Description Cost Element 49,908 49,908 49,908 BILL JR RATHOLE Rig - Daywork 74400001 0 0 74400002 Rig - Footage / Turnkey 0 2.400 0 2,400 2.400 WATER Fuel - Diesel / Motor Fuels 71290100 0 0 Utilities - Other (potable water) 71290300 0 12,000 12,000 0 12,000 RIG MOVE 74400003 Rig Up / Rig Down 0 0 64,308 64,308 Rig Costs Total 0 0 1,000 1,000 1,000 66010100 Payroll & Other Benefits CHEVRONTEXACO 0 0 1,702 1,702 1,702 Contract Labor (Roustabouts) LABOR 70000100 0 0 275 275 275 Contract Labor (Consultants) CALLAWAY 70000300 0 0 2,977 2,977 Supervision Total 0 0 0 71400100 Chemicals & Treating Agents 0 0 0 74400004 Drilling Fluids 0 0 0 0 0 0 0 71900500 Materials, Supply, Repair Parts 0 0 0 0 Mud, Materials Total 0 0 0 0 Other Transportation Services 73400300 0 0 0 0 Dir. Survey and Service Costs 74400006 0 0 0 0 74400007 Drill String Rentals and Bits 0 425 425 72300100 Surf. Equip Rentals (w/o Oper) TRAILER HOUSE 200 150 ROTATING HEAD 75 FORKLIFT O 0 1,850 74500100 Contract Equip. & Serv. (w/ Oper) 1,850 WEATHERFORD 0 0 0 0 75100300 X-Ray & Insp. Serv. 0 0 0 0 76200300 Comunnications 3rd party 0 0 0 0 74400009 Coil Tubing 0 0 0 0 74400010 Stimulation / Gravel Pack Materials 0 0 0 0 74400011 Pumping Service 0 0 0 0 74400014 Perforating & Electric Line Services 0 0 0 74400015 Slickline Services 0 0 425 2,275 Contract Rentals & Services Total 0 0 0 74200300 Solid Waste Disposal 0 0 0 0 Waste Water Disposal 74200600 0 0 0 0 Waste Disposal Total 0 0 0 0 74400017 Coring 0 0 0 C 74400018 Testing 0 0 0 0 74400019 Logging Wireline 0 0 C n 74400021 Logging - Mud 0 0 0 0 Formation Evaluation Total 0 0 0 0 71900021 Well Pipe -Tubing >2" 0 3,162 0 3,162 3,162 8 5/8 CASING Well Pipe - Casing 71900022 0 0 0 0 71900100 Well Equipment / Materials 2,500 **BRADEN HEAD** 71900110 Wellhead 0 0 0 71500100 Surface Lifting Eq. / Materials 0 0 3,162 3,162 Tangible Equipment Total 0 0 526 FLOAT EQUIP 526 526 74400024 Cement & Cementing 0 0 0 0 74400025 Fishing Costs 0 0 0 0 74400013 Equipment Lost in Hole 0 0 15,000 15,000 15,000 74500021 Site Work / Roads / Locations NIELSON 0 5,445 0 5.445 5.445 94100700 Capitalized G&A 0 Total Field Estimate (Daily) 93,693 Total Estimated Cost (Cumulative) 91,843 Days \$\$\$ Days \$\$\$ Original Appropriations Days on Location: Total Appropriated Prepared By: GEORGE R. MORGAN Rig: SAUER RIG 30 Date THRU: Well No.: 07/17/2002 Lease: UP&L FEDERAL 01-101 Field: WILDCAT

Chevron		WIL	DCAT		UP&	L FEDE		01-	101		_	Daily	Mud	Rep	<u>ort</u>	Versio	n 4.1
oud Date:		MD	(ft):			TV	D:		Pre	esent Acti	vity:						
ontractor:				Rig	SA	UER F	RIG 30		•			Re	port Nur	nber :	1		
rilling Mud Supplier							Re	port For (	Contract	Superviso	or:						
						MUD	VOLUM	E (BBL)									
ole: w/ DP Hole: w/	o DP		Pi	s:	To	tal Circ. V	/ol.:		St	orage:			T	уре:			
						CIRC	ULATING	G DATA									
bl/Min:	Gal/	Min:		Anı	nual Vel.	(Ft./Min)			DF	P:		DC:					
irculation Pressure (PSI):	1_		В	ottoms Up	Time (Mi	n):		То	tal Circ.	Time (Mir	1.):						
Current Mud Proper	ties			Data in Co			rom				Mud Pro	operty Sp	ecification	ons			
ample From			-+	Drk	Activity	Report	<del>-</del>	t:	Vi	scosity:			F	iltrate:			
			$\dashv$				-										
ime Sample Taken			-		_		$\dashv$	1	Mud Con	tains			Recor	mmended	Treatme	nt	
lowline Temperature (Deg. F)			-+		-+		-										
Pepth (ft)			_		-+												
Veight (ppg)			_														
unnel Vis.(sec./qt.) API			g. F														
Plastic Viscosity cp @		De	g. F				-+			·							
rield Point (lb/100 sq. ft.)	-115																
Gel Strength (lb/100 sq. ft.) 10 se	c/10	min.	-+														
Filtrate API (cc/30 min.)			-+				$\dashv$										
HTHP @ Deg. F			PSI		-+												
Cake Thickness (32nd in API/HTF					- +		$\dashv$										
Solids Content (% by vol.) Retort																	
Oil Content (% by vol.) Retort																	
Water Content (% by vol.) Retort																	
Sand Content (% by vol.)			+														
Methylene Blue Capacity (lb/bbl. e	equiv.	)					-+										
PH Meter @ Deg. F									EQ	UIPMEN <sup>-</sup>			. !		Cost [	Data	
Alkalinity Mud (Pm)								2		Siz	<del>-</del> T	Hrs/T	our				
Alkalinity Filtrate (pf/Mf)								Centrifuge	+		-+			Daily Cos	t·		
Carbonate Determination (mg/10	00 сс	)						Degasser	-		-+			Dany COS	••	\$0	
Chloride (mg/1000 cc)								Desander			$\longrightarrow$					ΨΟ	
Calcium (mg/1000 cc) /Mag (mg/	1000	cc)					-	Desilter						C.,1-4			
Bentonite (lb/bbl.)								Shaker						Cumulati	rG.	\$0	
Solids % High Gravity / % Low G	ravity							Other								Ψυ	
Solids % Drill Solids / % Bentonit	е							Other									
Corrected Solids/Corrected Saltv	vater							Other									
								Other						L			
Remarks:																	
														Phone:			
Drilling Fluids Rep.:						Home Ad								Phone:			
Mud or Consulting Co.:						Warehou	se Locat	tion:						rnone:			
						Mu	d Chemic	al Invent	огу					,			_
Units	T																
Cost/Unit	$\top$																<u> </u>
														1			
Description													İ				
				<u> </u>				ļ		<del>                                     </del>	ļ		<del>                                     </del>	-	<u> </u>		-
Starting Inventory									<u> </u>				+	-		<del>                                     </del>	-
Received								<u> </u>		-		-		ļ	<b>-</b>		$\vdash$
Used Last 24 Hours						<u> </u>		<u> </u>		-	ļ —	<u> </u>		-	<del> </del>	<del> </del>	$\vdash$
	0	0	0	0	0	0	0	0	0	0	0	0 Other:	0	0	0	0	
Time Distribution: Drill	ing:				Trip:			CCM:	E1			oulet.		ECD:			
Circulating Information:		n:	#V <i>F</i>	ALUE!	K:	#####	<u> </u>	Type of	riow:	To-::::	Bon:						
Profit Center:		MC	BU			WBS:	UWD	CBD20		Drilling	нер: 		GE	ORGE Date:			
Field: NATH F						FEDE	RAL		Well No	o.:		01-10	1	Date:		17-Jul-	02

ı hevi	ronT	exac	.(	WILDC	AT		UP&L F	EDERAL	01-10	01 ;				D	rilling			Report	Version 5
asured			81		TVD:		816 '	PBTD:				Propos	ed MD:		4,135 '	Propose			4,135 '
iL:		0	FS:		Sı	oud Da		18-Jul-02	Daily	Footage	B:		491 '	Daily Ro		7.5	Total	Rot Hrs:	7.5
que:	2	Drag:	<sub>1</sub>	Rot Wt:		P/	U Weight:		/O Wt.			Last B	OP Test:						ECD 0
	ng Size:	<u> </u>		Set At:		<u> </u>	325 '	TVD		325 '			Shoe Test			Leakoff	,	Υ	N 🗸
m Rot I	Hrs on C	8- 5 asing:	5/8 "		m Rot Hrs			e Last Caliper	r:			ock Se	t @:		-		KOP:		
er Size			7.	Set At:				TVD		7.0 1			Liner Top	At:			MD		TVD
ıd				Type:	415			S	ample l	From:		Wt:		FV:	PV:		YP:		Gel:
: .API:		HTHP:		FC(1/32)	AIR API/HTHP	:		Solids:		% Oil:		<u> </u>	% Water:	1%	Sand:		мвт	:	pH:
n:		Pf/Mf:		Ca	rb:	Tc	l:	Ca/Mg:		Bent:			Solids % H	G/LG:			% DS	S/Bent:	
gr Serv	/ice		Mate	rials adde	ed last					<u> </u>							I		
			<u> </u>	24 hrs:															
lg Gas:			Max G	as:		C	onn. Gas:		Trip	Gas:			Trip CI:		Rer	marks:			
- T	-		+					Τ	+				TFA		VID In		MD (	Out	TVD Out
it No.	IADC	Size		ufacturer			ial Number		1000		ets 20	Τ	0.9204		32	25			
1	537	7 7/8	REE	<u> </u>		R8	3116	HP53J/	AC 20	0 20	20	-	0.3204						
		<u> </u>		1	$\dashv$			-	+	<del></del>	_				Char		?Pı	Ш	Cost/Ft
Feet	Ho	urs	WOB	RPM	!-Ro	w	O-Row	DC	+	Loc		В	G_		Char		: - (		
491'	7.	50	25	110		$\dashv$			+					<u> </u>			_		
-1-11-0	ngth of B			<u> </u>	BHA [	Descri	ption:						l	<u> </u>					
otal Lei				346 '				BIT, B	5, 12	DC, XC	SUE								
									DC	Size:		·	DP Size:		Hours C	On 7.5	T	Hrs Since L	7 6
							— - 7	<del></del> -		T			DD AV	DC	Jars:	Bit HHP	$\top$	BHHP/SQ. IN.	Pump HHP
Bit	!	Liner	+-	Stroke	BBL/	STK	SPM_	Pressure	GPM	<del>'                                     </del>	Jet V	еі	DP AV	T	<del>^</del>	Diction			
1													<del> </del>	+			+		
			<u> </u>		Щ								F 144	0		\/o	rtical S	ection	DLS
	Survey M	ID	Angl	е	Direction	n	T	VD		N/S C	Coordin	ate	E/W	Coordin	ate	Ve	licar o	conon	
5	00'		0.8										<u> </u>						
	I (Ero	m -To)	<u></u>				One	rations Cover	ing 24 I	Hours En	nding a	Midnig	ht						
Hrs.		:mm						SES, SAF						OPS. I	MAKING	FAST I	HOLE		
	-	- 00.4		BOPS				35E3, 3AI	<u> </u>	10110	<u> </u>								
2:00				TALL M							-								
1:00 7:30	3:00	10:	30 TES	ST BOPS	S W/ DC	UBL	E JACK	TESTERS	S, TES	STED T	O 2K	ВОР	S, CHO	KE MA	NIFOLE	OS, PIPE	RAN	IS HAD TO	)
7.50	0.00	-	BE	REMOV	ED & C	LEA	NED BEI	FORE THE	Y W	OULD 1	TEST	. TES	T CASIN	IG TO	150 <u>0</u> P	SI.			
1:30	10:3	0 - 12:	00 FIN	IISH RIG	GING L	JP.													
2:00								NT @ 290	· 	-									
1:30				ST DRIL				4.0000.00					<u> </u>						
4:00						27K/	110 RP	И 2200 CF	IVI										
0:30				RVICE F		/4 DE	GREE					·							
0:30	20:0	0 - 24	00 00	RVEY @	36'-816'	25K	/ 120 RP	M 2200 CI	FM, D	USTIN	G								
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-	+-	-																	
24 hr	Summa	ry:																	
ļ —																			
Opera	itions @	0500 Hrs	DF	RILLING	@ 1040	'						CN-							
									10.	by Use - F		EN:	Safe	ety Hrs,				ccidents:	
	Incid	ent Hour	s:			N.	afety Mtgs:		2	ty Hrs, R		1:	20 0	thers: ety Hrs, (	Others:		48	Accidents	:
		lent Hour imulative		-		ي ل	afety Mtgs: Cumulative		(C	umulativ <u>e</u>	9)	24		Cumulat	ive)	1 lement No	32 (Drlg)	(Cumulative	
Daily	Mud Cos				Tangible C					Drilling			\$24,2	:05		lement No		UWDC	BD2027DRL
Cum	Mud Cos	st:			Fangible C			\$3,162		Drilling (			\$116,0	048	Total A				
Daily	Comp C	ost			Completio			\$0		Well Co			\$116,0	048 onTexac			Numb	\$ per:	207,60
Daily	Water Co	ost:		Cum.	Water Cos	t:	\$0	uel: 1,	500	Bulk Wt:			Crievi		73 ing Rep:			43-015-3	
Profit	Center:			МСВ	U			SAUER RI	G 30	Rig Pho	ne: 		387-2714 'ell #:					EORGE R.	. MORGAN_
Field:		,	WILDO	AT		Le	ase:	UP8	L FE	DERAL			CH #.		01-10	1			18-Jul-02



**Daily Cost Estimate** 

Version 5

**EXPENSE** CAPITAL UWDCBD2027DRL WBS# WBS#: Chevron Cum Cum Breakdow Daily Daily Breakdown Description Vendor Cost Element 57.608 7,700 7.700 **SAUER RIG 30 \$ 7700/DAY** 74400001 Rig - Daywork 0 0 Rig - Footage / Turnkey 74400002 0 0 1,455 3.855 1.455 1500 GAL/ .97 71290100 Fuel - Diesel / Motor Fuels 0 0 1,000 1,000 1,000 71290300 Utilities - Other (potable water) WATER 12,000 0 0 0 74400003 Rig Up / Rig Down 0 0 10,155 74,463 Rig Costs Total 0 0 1,000 2,000 CHEVRONTEXACO 1,000 66010100 Payroll & Other Benefits 0 0 2,030 3,732 70000100 | Contract Labor (Roustabouts) | DOUBLE JACK 2,030 0 0 275 275 275 Contract Labor (Consultants) CALLAWAY 70000300 0 0 6.282 3,305 Supervision Total n 0 0 71400100 Chemicals & Treating Agents 0 0 0 74400004 Drilling Fluids 0 0 0 0 0 0 0 0 0 Materials, Supply, Repair Parts 71900500 0 0 0 0 Mud, Materials Total 0 0 0 0 Other Transportation Services 73400300 0 0 0 Dir. Survey and Service Costs 74400006 6.150 0 6,150 6,150 BIT # 1 REED HP53JAC Drill String Rentals and Bits 74400007 425 0 0 425 Surf. Equip.Rentals (w/o Oper) TRAILER HOUSE 200 72300100 75 FORKLIFT 150 **ROTATING HEAD** 0 0 2,800 2,800 2,800 74500100 Contract Equip. & Serv. (w/ Op WEATHERFORD 0 0 0 0 75100300 X-Ray & Insp. Serv. 0 0 0 0 Comunnications 3rd party 76200300 0 0 0 0 74400009 Coil Tubing 0 0 0 0 74400010 Stimulation / Gravel Pack Materials 0 0 0 0 Pumping Service 74400011 0 0 0 0 74400014 Perforating & Electric Line Services 0 0 0 C 74400015 Slickline Services 0 0 9.800 9.375 Contract Rentals & Services Total 0 0 0 74200300 Solid Waste Disposal 0 0 0 n 74200600 Waste Water Disposal 0 0 0 0 Waste Disposal Total 0 0 0 0 74400017 Coring 0 0 0 0 74400018 Testing 0 0 0 0 74400019 Logging Wireline 0 0 0 0 74400021 Logging - Mud 0 0 0 0 Formation Evaluation Total 0 0 0 71900021 | Well Pipe -Tubing >2 0 0 3.162 0 71900022 Well Pipe - Casing 0 0 0 71900100 Well Equipment / Materials 0 0 Wellhead 71900110 0 0 0 0 71500100 Surface Lifting Eq. / Materials 0 0 0 3,162 Tangible Equipment Total 0 0 0 526 74400024 Cement & Cementing 0 0 0 Fishing Costs 74400025 0 0 0 0 74400013 Equipment Lost in Hole 0 0 15,000 Site Work / Roads / Locations 74500021 0 0 1,370 1.370 6,815 94100700 Capitalized G&A 0 24,205 Total Field Estimate (Daily) Total Estimated Cost (Cumulative) 116.048 \$\$\$ Days Days \$\$\$ Days on Location: **Original Appropriations** 2 Total Appropriated Prepared By: GEORGE R. MORGAN Rig: SAUER RIG 30 Date THRU: Well No.: 07/18/2002

01-101

Lease:

WILDCAT

**UP&L FEDERAL** 

Field:

## T195 ROPE SEC-01 43-015-305/1

hev	ronT	exac	•	WILD	CAT		UP&L F	EDERAL	01-	101					D	rilling		-	Report	Version 5
	Depth:	2740				/D:	2,524 '	PBTD:				1	Propos	ed MD:		4,135 '	Proposed	_		4,135 '
L:			2,52 FS:			Spud [		18-Jul-02	Da 2	aily Fo	otage:			1,708 '	Daily Rot		17.0	Total	Rot Hrs:	24.5
que:	3	Drag:	<del></del>	Rot Wt:		55 F	P/U Weight:		S/O Wt	t.				OP Test:						O 0
	ng Size:	<u> </u>		Set At:		00	325 '	TVD		3	25 '		7:	Shoe Test	:		Leakoff?		Υ	N 🗸
	Hrs on C	8- 5 Casing:			um Re	ot Hrs on (	Casing Sinc	e Last Calip	er:	24.5	w	hipsto	ock Set	1@:	-			KOP:	:	
er Size			24	.5   Set At:			· · · · · · · · · · · · · · · · · · ·	TVD		£ 7.0				Liner Top	At:			MD		TVD
1				Type:					Sample	e Fron	n:		Wt:		FV:	PV:		YP:		Gel:
API:		HTHP:		FC(1/32)		IR ITHP:		Solids:		%	o Oil:	1		% Water:	%	Sand:		мвт	:	pH:
1:		Pf/Mf:		C	Carb:	7	ČI:	Ca/Mg:		В	ent:		_	Solids % H	G/LG:			% DS	S/Bent:	
gr Serv	ice		Mate	rials add	led la	st		_L					1							
				24 hrs	<u>:                                    </u>															
g Gas:			Max G	as:			Conn. Gas:		Ţı	rip Ga	s:			Trip Cl:		Rem	arks:			
<del>y 000.</del>			-	-				T _	$\dashv$		1-4			TEA	<u> </u>	MD In		MD	Out	TVD Out
t No.	IADC	Size	Mani	ufacturer			rial Numbe				Jet			1FA 0.0204	<del>                                     </del>	32	5	IVID	3.0.	
1	537	7 7/8	REE	<u> </u>		R	83116	HP53.	JAC :	20	20	20		0.9204	<del>                                     </del>		<del>' </del>			
		<u> </u>	<u> </u>		<del></del> -T				+		_				<del>                                     </del>			20		Cost/Ft
eet	Но	urs	WOB	RPM	-	I-Row	O-Row	DC	+	Loc			<u> </u>	G	ļ	Char	_	?Pı	uli	COSUTT
,199'	24	.50	30	110							-+				<del> </del>					
						3HA Desc	rintion.							<u> </u>						
otal Ler	ngth of E	SHA:		346 '				BIT, E	3S, 12	2 DC	, XO :	SUB								
				·																
									Te	DC Siz	ze:			DP Size:		Hours Or	24.5	Τ-	Hrs Since La	st 24.5
							· ·		ᆜ							Jars:			Inspection:	Pump HHP
Bit		Liner		Stroke	_	BBL/STK	SPM	Pressure	GF	PM		Jet Ve	<u> </u>	DP AV	T	AV	Bit HHP	+ '	BHHP/SQ. IN.	Pullip Hrs
1_															+			+-		<u> </u>
								L	-				-	-						51.5
	Survey M	1D	Angle	<u> </u>	Di	irection		VD	-		V/S Co	ordina	ate	E/W	Coordina	ate	Ven	tical S	Section	DLS
9	97 '		0.5				ļ		-					<del> </del>						1
1,4	494 '		0.8				ļ							ļ. —						
1,9	991 '		0.8						بـــــــــــــــــــــــــــــــــــــ				a al delle	<u> </u>						
Hrs.		m -To) n:mm						rations Cove							TOLDO	INC DID				
	<u> </u>	-						SES SAF	ETY	TOF	PICS:	HF.	BOP	DRILL,	IRIFF	ING FIF	<u> </u>			
0:30	0:00					847' 30K	(/110 RP	M							-					
0:30	0:30	01:0	00 RIG	SERV	ICE	1022' 30	K/ 110 R	PM 2200	CEM	HO	LE P	ACK	ED O	FF HAD	TO W	ORK FF	REE.			
3:00	4:00						EGREES		<u> </u>											
0:30 1:30	4:30							R FOR R	IG TA	ANK.										
3:00		09:	00 TO	H FOR	PRE	SSURE	INCREA	SE , FOU	ND F	ROCK	K IN J	JET I	NOZZ	LES, TI	Н.					
5:30								RPM 220												
0:30							DEGRE													
3:00								RPM 2200	) CFN	۷. <u> </u>										
0:30							ARY CH		0.05											
1:30								RPM/ 220	UCF	IVI.										
0:30	20:0	00 - 20:	30 SU	RVEY(	<u> 2027</u>	91 0.75 -2524' 3	DEGREI	ES. RPM 220	0 CFN	 И.										
3:30 24 hr	Summa		.00 DR	ILL F/	2021	-2024 0	010 100							_						
																	-			
Opera	tions @	0500 Hrs	:	NI I IN 10		2200'														
			אט	RILLING	<u>. w</u> :	JZUU						EVE	N:							
	Incid	lent Hours	S:	:		1	Safety		Sat 2	fety H	rs, Rig	:	13	32 <u>O</u>	ety Hrs, thers:			48 A	ccidents:	
		lent Hours				- 1	Mtgs: Safety Mtgs		Sa		irs, Rig lative)		37	Safe	ety Hrs, C Cumulati	ve)		80	Accidents: (Cumulative)	_
Daily I	(Cu Mud Cos	umulative) st:		Daily	Tang	ible Cost:	Cumulative				lling Co			\$15,5		WBS Ele	ement No.	(Drlg)	UWDCB	D2027DRL
	Mud Cos			Cum	Tang	ible Cost:		¢2 162	Cu	ım Dril	lling Co	ost:		\$131,		WBS Ek	ement No.	(Com	(p)	
	Comp C			Cum	Com	pletion Co	st	\$3,162	Cu	ım We	ell Cost	t		\$131,		Total Ap	pr:		\$	207,6
	Water Co			Cum	. Wate	r Cost:		\$0 uel: 1	500	Bull	k Wt:				onTexac	73	API	Numb	per: 43-015-30	)511
	Center:						\$0 Rig:		,500 .c. 20	Rig	Phone	<b>:</b>	435 6	87-271	4 Drilli	ing Rep:		GI	EORGE R. I	
				MCE	3U_	11.4	ease:	SAUER R			D 4 !			ell #:	<u>-                                    </u>	01-101			Date:	19-Jul-02
Field:		1	WILDC	AT				UP	&L F	CNF	KAL					01 101				



**Daily Cost Estimate** CAPITAL **EXPENSE** UWDCBD2027DRL WBS #: WBS# Chevron Daily Daily Cum Breakdow Cum Cost Element Description Vendor Breakdown 65,308 0 **SAUER RIG 30 \$ 7700/DAY** 7,700 7,700 74400001 Rig - Daywork 0 0 0 74400002 Rig - Footage / Turnkey 0 0 1,455 5.310 1500 GAL/ .97 1.455 71290100 Fuel - Diesel / Motor Fuels 0 1,000 2,000 0 1,000 71290300 Utilities - Other (potable water) WATER 12,000 0 0 0 74400003 Rig Up / Rig Down 84,618 0 0 10,155 Rig Costs Total 0 1,000 1,000 3,000 0 CHEVRONTEXACO 66010100 Payroll & Other Benefits 3,732 0 0 0 70000100 Contract Labor (Roustabouts) 0 0 70000300 Contract Labor (Consultants) CALLAWAY 275 275 275 0 0 7,557 1.275 Supervision Total 0 0 0 Chemicals & Treating Agents 71400100 0 0 0 74400004 Drilling Fluids 0 0 0 0 o 0 0 0 0 71900500 Materials, Supply, Repair Parts 0 0 0 0 Mud, Materials Total 0 0 0 n 73400300 Other Transportation Services 0 0 0 0 74400006 Dir. Survey and Service Costs 6,150 0 0 0 74400007 Drill String Rentals and Bits 0 425 425 0 200 72300100 Surf. Equip.Rentals (w/o Oper) TRAILER HOUSE 75 **FORKLIFT** 150 **ROTATING HEAD** 2,800 2,800 2,800 0 0 74500100 Contract Equip. & Serv. (w/ Op WEATHERFORD 0 0 0 0 0 75100300 X-Ray & Insp. Serv. 0 0 0 0 76200300 Comunnications 3rd party 0 0 0 0 74400009 Coil Tubing 0 0 0 0 74400010 Stimulation / Gravel Pack Materials 0 0 74400011 Pumping Service 0 0 0 0 0 0 74400014 Perforating & Electric Line Services 0 0 0 74400015 | Slickline Services 0 3,225 13,025 0 Contract Rentals & Services Total 0 0 0 0 74200300 Solid Waste Disposal 0 0 0 0 74200600 Waste Water Disposal 0 0 0 0 Waste Disposal Total 0 0 0 0 74400017 Coring 0 0 0 0 74400018 Testing 0 0 0 0 74400019 Logging Wireline 0 0 0 0 74400021 Logging - Mud 0 0 0 0 Formation Evaluation Total 0 0 0 0 71900021 Well Pipe -Tubing >2" 0 0 3,162 0 71900022 Well Pipe - Casing 0 0 0 0 71900100 Well Equipment / Materials 0 0 71900110 Wellhead 0 0 O 0 71500100 Surface Lifting Eq. / Materials 0 3,162 0 0 **Tangible Equipment Total** 0 526 0 0 74400024 Cement & Cementing 0 0 0 0 74400025 Fishing Costs 0 0 0 0 74400013 Equipment Lost in Hole 0 0 15,000 0 Site Work / Roads / Locations 74500021 879 879 7,694 0 94100700 Capitalized G&A Total Field Estimate (Daily) 0 15,534 **Total Estimated Cost (Cumulative)** 131,582 Days \$\$\$ Days \$\$\$ Days on Location: Original Appropriations Total Appropriated Prepared By: Rig: GEORGE R. MORGAN SAUER RIG 30 Date THRU: Well No.: Field: Lease: 07/19/2002 UP&L FEDERAL 01-101 WILDCAT

# DD9 43-015-305/1

CONFIDENTIAL

hevr	onT	exac	l	WILDO	CAT		UP&L F	EDERAL	01-10	1				Dr	_		ty Report	Ve	rsion 5
asured C			3,98	35 '	TVD	:	3,985 '	PBTD:				Propos	ed MD:		1,135 '	roposed		4,1	35 '
L:	4		FS:	3	_ <del></del>	Spud D	late:	18-Jul-0	Daily 2	Footag	je:		1,461 '	Daily Rot	Hrs: 	12.0	otal Rot Hrs:	36 IECD	5.5
que:		Drag:		Rot Wt:		90 F	VU Weight:		S/O Wt.				OP Test:		7/18/2002				<u>-</u>
t Casing	Size:	8- 5	/8 "	Set At:			325 '	TVD		325			Shoe Test:			.eakoff?	Y	N	V
m Rot H	rs on C		36	5 C	um Rot	Hrs on (	Casing Since	e Last Calip	er: 3	6.5	Whipst						(OP:		TVD
er Size:				Set At:				TVD					Liner Top A				AD	Gel:	
d				Туре:	AIF	₹			Sample F	rom:		Wt:	i	FV:	PV:		(P:	pH:	
API:		HTHP:		FC(1/32)				Solids:		% Oil	:		% Water:		Sand:		MBT:	pn.	
n:		Pf/Mf:		C	Carb:	(	OI:	Ca/Mg:		Bent:			Solids % HG	G/LG:			% DS/Bent:		
gr Servi	ce		Mate	rials add															
				24 hrs															
g Gas:			Max G	as:			Conn. Gas:		Trip	Gas:			Trip CI:		Remar	ks:			
		0:	1400	ufacturer	-	Tse	rial Number	Тур	e		Jets		TFA	М	D In		MD Out	TVD	Out
	IADC	Size					83116	HP53		20	20		0.9204		325		3,985'	3,	985'
1	537	7 7/8	REE			<del>                                     </del>	00110	1											
-+					Τ.	<u></u>	O-Row	DC	,	Loc		В	G	(	Char		?Pull	Cos	t/Ft
eet	Ho		WOB	RPM		-Row	2	FC		A		E	-				TD		
,660'	36.	.50	30	110	<del>,</del> + -	2		<del>                                     </del>		•									
otal Len	gth of B	HA:			<b>I</b>	A Desc	ription:	DIT F	 3S, 12 [	oc xo	O SUE	}							
				346 '				DIT, L	JO, 12 L	<u>, , , , , , , , , , , , , , , , , , , </u>									
									DC	Size:			DP Size:		Hours On Jars:	36.5	Hrs Since		36.5
					$\neg \tau$		0.014	December	GPM		Jet V	el	DP AV	DC A		HHP	BHHP/SQ. IN.	Pur	пр ННР
Bit		Liner	+-	Stroke	-   B	BL/STK	SPM	Pressure	GFM		- 001 1								
1			_						<del> </del>	_									
				-						N/C /	Coordin	ato	EW	Coordina	te	Vertic	cal Section		DLS
S	urvey M	ID	Angle		Dire	ction_	<u> </u>	VD	1	N/S	Coordin	ate		000.01112					
	88 '		1.0		ļ —				+										
2,9	85 '		1.0										† - · -						
	52 ' (Fro	m -To)	1.3		<u> </u>		Ope	rations Cov	ering 24 H	lours E	nding a	Midnig	ght						
Hrs.		n:mm		10010	ENTS	NO N								LING 8	LOGGII	NG.			
	0.00	- 0.2					GREE.	JOE 0, 01											
0:30 3:00	0:00						0K/ 100 F	RPM 2200	) CFM										
0:30							GREE.											_	
4:00	4:00						25K/ 100 l	RPM 220	0 CFM										
0:30	8:00	- 08:	30 SU	RVEY (	@ 345	2' 1.25	DEGRE	ES.						41 0 115	TO \A/AT				
5:00	8:30							RPM 2200	0 CFM,	HAD .	то мі	ST U	P@389	1 DUE	TO WAT	EK.			
1:00	13:3						P HOLE.												
1:00	14:3			ORT TI															
0:30							DEGREE												
2:30	16:0	0 - 18:	30 TO	ו פרשי	LUGS	RGF	R & RUN	PLATFO	RM EXF	PRES	S F/ 3	954'-3	333'.						
5:30	18:3	- 24	UU FUL	J 0011L	-UIVIDE														
		•														· ·			
24 hr 5	Summa	ry:																	
Operat	ions @	0500 Hrs	1 /[	D DRILI	L STRI	ING													
				<u> </u>								EN:					Accidents:		
	Incid	lent Hours	S:				Safety Mtgs:		2	y Hrs, f		1	32 Ot	ety Hrs, hers:	thora:	8	Accidents.	s:	
		ient Hours					Safety Mtgs: Cumulative		8 (Cı	ty Hrs, I ımulativ	/e)	50		ty Hrs, O Cumulativ	/e)	26	6 (Cumulativ	re)	
Daily N	/lud Cos	umulative) st:		Daily	/ Tangibl					Drilling			\$28,4	89	WBS Elem		UWDC	BD202	7DRL
Cum N	Aud Cos	st:		Cum	Tangibl	le Cost:		\$3,162	Cum	Drilling	Cost:		\$160,0	071	WBS Elem		Comp)		
Daily (	Comp C	Cost	<del>_</del>	Cum	Comple	etion Co	st	\$0	Cum	Well C	ost		\$160,0		Total Appr		\$		207,60
Daily V	Vater Co	ost:		Cum	n. Water (	Cost:	\$0 Ft	iel:	1,500	Bulk W	t:		Chevro	onTexaco	73	APIN	lumber: 43-015-	30511	
Profit	Center:		_	MCI	RII		Dia	SAUER F		Rig Pho	one:	435-	687-2714	Drillii 1	ng Rep:		GEORGE R	. MOR	GAN
Field:			WILDO			L	ease:		P&L FE	DERA	L		Vell #:		01-101		Date:	20-J	02-ان



Version 5

Daily Cost Estimate **EXPENSE** CAPITAL UWDCBD2027DRL WBS # 0 WBS#: Chevron Daily Cum Breakdown Breakdown Daily Cum Vendor Description Cost Element 7,700 73,008 0 7.700 **SAUER RIG 30 \$ 7700/DAY** Rig - Daywork 74400001 0 0 0 74400002 Rig - Footage / Turnkey 0 0 1,455 1,455 6,765 1500 GAL/ .97 Fuel - Diesel / Motor Fuels 71290100 0 0 1,000 3,000 1,000 Utilities - Other (potable water) WATER 71290300 0 0 12.000 0 74400003 Rig Up / Rig Down 0 0 10.155 94.773 Rig Costs Total 0 0 1,000 1,000 4,000 66010100 Payroll & Other Benefits CHEVRONTEXACO 0 0 3,732 0 Contract Labor (Roustabouts) 70000100 0 0 275 275 Contract Labor (Consultants) CALLAWAY 70000300 0 0 1,275 8,832 Supervision Total 0 0 0 71400100 Chemicals & Treating Agents 0 0 0 74400004 Drilling Fluids 0 0 0 0 0 0 0 0 0 71900500 Materials, Supply, Repair Parts 0 0 0 0 Mud. Materials Total 0 0 0 0 Other Transportation Services 73400300 0 0 0 74400006 Dir. Survey and Service Costs 0 0 0 6,150 74400007 Drill String Rentals and Bits 0 425 200 425 Surf. Equip.Rentals (w/o Oper) TRAILER HOUSE 72300100 75 FORKLIFT 150 ROTATING HEAD 2,800 0 0 2,800 74500100 Contract Equip. & Serv. (w/ Op WEATHERFORD 2,800 0 0 0 0 0 75100300 X-Ray & Insp. Serv. 0 0 0 0 Comunnications 3rd party 76200300 0 0 0 0 74400009 Coil Tubing 0 0 0 0 74400010 Stimulation / Gravel Pack Materials 0 0 0 0 74400011 Pumping Service 0 0 0 0 74400014 Perforating & Electric Line Services 0 0 0 0 74400015 Slickline Services 0 0 3,225 16,250 Contract Rentals & Services Total 0 0 0 74200300 Solid Waste Disposal 0 0 0 0 Waste Water Disposal 74200600 0 0 0 0 Waste Disposal Total 0 0 0 0 74400017 Coring 0 0 0 0 Testing 74400018 0 0 8,22 8.221 8.221 SCHLUMBERGER 74400019 Logging Wireline 0 0 4,000 4,000 4,000 PASON Logging - Mud 74400021 0 0 12,221 12,221 Formation Evaluation Total 0 0 0 71900021 | Well Pipe -Tubing >2" 0 0 0 3,162 Well Pipe - Casing 71900022 0 0 0 71900100 Well Equipment / Materials 0 0 71900110 Wellhead 0 0 0 71500100 Surface Lifting Eq. / Materials 0 O 0 3,162 Tangible Equipment Total 0 0 526 74400024 Cement & Cementing 0 0 0 74400025 Fishing Costs 0 0 0 0 74400013 Equipment Lost in Hole 0 0 15,000 74500021 Site Work / Roads / Locations 0 0 9.307 1.613 1.613 94100700 Capitalized G&A 0 Total Field Estimate (Daily) 28,489 Total Estimated Cost (Cumulative) 160.071 \$\$\$ Days Days \$\$\$ Days on Location: Original Appropriations Total Appropriated Prepared By: GEORGE R. MORGAN Rig: SAUER RIG 30 Date THRU: Well No.: 07/20/2002 Lease: 01-101 Field: **UP&L FEDERAL** WILDCAT

# 7 175 ROZE SEC-C

## CONFIDENTIAL

evr	onT	exac		WILDO	AT		UP&L FE	EDERAL	01-10	01				<u>D</u>	rillin	Proposed	ty Repor	Version 5
sured [	Depth:		3,92	20 '	TVD:		3,920 '	PBTD:				Propo	sed MD:		4,135	·	Total Rot Hrs:	4,135 '
	5	DI	S:	4		Spud D	ate:	18-Jul-02	Daily	/ Foota			-65 '	Daily Ro	Hrs:		TOTAL ROLLINS.	36.5
ue:		Drag:		Rot Wt:		Р	/U Weight:		S/O Wt.			Last E	SOP Test:		7/18/2			0
Casing	Size:	8- 5	/o "	Set At:			325 '	TVD		325	•		Shoe Test:			Leakoff?	Y	N 🗸
Rot H	rs on C			Ci	m Rot		Casing Since	Last Calipe	er: 3	36.5	Whipst	ock Se	et @:	_			KOP:	
Size:			36	Set At:				TVD					Liner Top A	At:			MD	TVD
				Type:	A.15				Sample F	From:		Wt:		FV:	P\	<b>/</b> :	YP:	Gel:
API:		HTHP:		FC(1/32)	AIF API/HT			Solids:		% Oi	il:		% Water:	9/	Sand:		MBT:	pH:
		Pf/Mf:		C	arb:		OI:	Ca/Mg:		Bent	:		Solids % H	3/LG:			% DS/Bent:	
r Servi			Mate	rials add	ed last								L					
0614				24 hrs:														
0			Max G	36.		- 10	Conn. Gas:		Trip	Gas:		_	Trip CI:	·	R	emarks:		
Gas:			Max G				-								45.1-		MD Out	TVD Out
No.	IADC	Size	Man	ufacturer		Se	rial Number				Jets	T -	TFA		MD In	205	3,985'	3,985'
1	537	7 7/8	REE	D		R	83116	HP53	IAC 2	0 20	20	-	0.9204			325	3,965	3,300
						<u> </u>			-			_						
eet	Ho	urs	WOB	RPM		Row	O-Row	DC		Loc	-	В	G		Char		?Pull	Cost/Ft
660'	36.	.50	30	110		2	2	FC	_	Α		<u>E</u>		ļ			TD	
													1	<u> </u>				
al Len	gth of B	HA:		346 '	ВН	A Desci	ription:	BIT, E	S, 12	DC, X	O SUE	3						
																	Hrs Since	l aet
									DO	C Size:			DP Size:		Hours Jar			
			Τ_	Chroke	,	BL/STK	SPM	Pressure	GPM		Jet V	el	DP AV	DC	AV	Bit HHP	BHHP/SQ. IN	. Pump HHP
Bit		Liner		Stroke		BUSTK	0,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,										
1			+-															
									_	N/S	Coordin	ate	F/W	Coordin	ate	Ver	tical Section	DLS
s	urvey M	ID	Angl	е	Dire	ction	<del> </del>	VD	+-	N/S	Coordin	ate		00014				
3,9	50 '		2.3	3			-											
									+									
	7=	- T-\	L					rations Cove	24	Houre I	Ending a	Midn	ight .					
Hrs.		m -To) n:mm												DII 1 9	TDIN	G RUNNIN	IG CASING	
		-							FETY	MEE	ING I	OPIC	JS: L/D D	KILL	IIXIIA	G, ROITIN	NG CASING.	
2:00	0:00	- 02:0	O TIH	IN W/ [	DRILL	NG A	SSEMBL'	Y	CIDCI		-D HO		LIMPED S	SOAP	SWEE	P.		
3:00	2:00	- 05:0	00 ST	UCK PI	PE @	3925	WORKE	LID DE	L STR	ING	DIIO		<u> </u>					
3:30	5:00	08:3	30 R/L	R&S L	AYDO	VVIN IV	MACHINE	85 ITS	5 5" 17	7#. P-	110. L	T&C	CASING,	TAGO	SED U	P @ 3920'.		
<u>4:30</u>	8:30	) - 13:0	00 R/C	CASIA	ASET	EW F	R/U.SCHL	UMBERO	SER CI	EMEN	ITERS	, & C	EMENT	W/ 160	SKS	10-2 RFC	CEMENT MIX	ED @ 14.2
3:30	13:0	- 16:	DD PAL	G BUM	PFD I	PLUG.	SHOE @	3920', F	LOAT	COLL	AR @	387	3'.					
2:00	16:3	0 18	30 N/E	BOPS	& SE	T 5 1/2	2 CASING	SLIPS 8	L CUT	OFF C	CASING	3. RE	LEASE I	RIG 18	:30 7-	21-2002 GI	RM	
2.00	10.0																	
		-																
		•																
		•																
24 hr	Summa	ry: 																
Opera	tions @	0500 Hrs	: RI	GGING	DOW	N TO	MOVE TO	) 1-140.			E	ÆN:						
							0-1:		10-6	ety Hrs.			Saf	ety Hrs,			Accidents:	
	Incid	ient Hours	s:				Safety Mtgs:		2	ety Hrs.			132 O	thers: ety Hrs,	Others:		Accident	
		dent Hours umulative					Safety Mtgs: (Cumulative)	1	10   (C	umulati	ive)	6		(Cumula	tive)	3 Element No.	(Cumulati	
Daily I	Mud Co			Daily	Tangib	e Cost:		\$28,380			g Cost:		\$57,9	989		Element No.	UWD	CBD2027DRL
Cum I	Mud Co	st:		Cum	Tangib	e Cost:		\$31,542			g Cost:		\$218,	060			(30)	
Daily	Comp C	Cost		Cum	Comple	etion Co	st	\$0	Cun	n Well (			\$218,			I Appr:	\$	207,6
Daily	Water C	ost:		Cum	Water	Cost:	\$0 Fu	uel:	500	Bulk V	Vt:		Chevi	ronTexa		73	Number: 43-015	-30511
Profit	Center:	:					Dia	SAUER F		Rig Pl	hone:	435	-687-271		lling Rep	): 		R. MORGAN
				MCE	<u>.</u>	TL	.ease:		&L FE				Well #:		01-1	101	Date:	21-Jul-02

CONFIDENTIAL

**Daily Cost Estimate** 

**EXPENSE** CAPITAL UWDCBD2027DRL WBS #: WBS# Chevron Daily Cum Breakdown Daily Cum Vendor Breakdown Description Cost Element 0 80,708 0 SAUER RIG 30 \$ 7700/DAY 7.700 7.700 74400001 Rig - Daywork 0 0 0 Rig - Footage / Turnkey 74400002 o 0 485 7,250 485 500 GALS/\$0.97 Fuel - Diesel / Motor Fuels 71290100 0 0 1,000 1,000 4,000 71290300 Utilities - Other (potable water) WATER 0 12,000 0 0 74400003 Rig Up / Rig Down 0 0 9,185 103,958 Rig Costs Total 0 0 1,000 1,000 5,000 CHEVRONTEXACO 66010100 Payroll & Other Benefits 0 0 3,732 0 70000100 | Contract Labor (Roustabouts) 0 0 275 275 70000300 Contract Labor (Consultants) CALLAWAY 275 0 0 10,107 1.275 Supervision Total 0 0 0 71400100 Chemicals & Treating Agents 0 0 0 74400004 Drilling Fluids 0 0 0 0 0 0 0 0 0 71900500 Materials, Supply, Repair Parts 0 0 0 0 Mud, Materials Total 0 0 0 73400300 Other Transportation Services 0 0 0 n Dir. Survey and Service Costs 74400006 0 0 0 6,150 74400007 Drill String Rentals and Bits 0 7,684 7,684 0 200 72300100 Surf. Equip.Rentals (w/o Oper) TRAILER HOUSE 75 FORKLIFT 150 ROTATING HEAD CASING CREW 7,259 0 2,800 2,800 2,800 74500100 Contract Equip. & Serv. (w/ Op WEATHERFORD 0 0 0 0 0 75100300 X-Ray & Insp. Serv. 0 0 0 0 76200300 Comunications 3rd party 0 0 0 n 74400009 Coil Tubing 0 0 0 0 74400010 Stimulation / Gravel Pack Materials 0 0 0 0 Pumping Service 74400011 0 0 0 74400014 Perforating & Electric Line Services 0 0 0 0 74400015 Slickline Services o 26,734 0 10,484 Contract Rentals & Services Total 0 0 0 O 74200300 Solid Waste Disposal 0 0 0 C 74200600 Waste Water Disposal 0 0 0 0 Waste Disposal Total 0 0 0 0 74400017 Coring 0 0 0 74400018 Testing 0 0 0 8.221 74400019 Logging Wireline 0 0 4,000 0 74400021 Logging - Mud 0 0 0 12,221 Formation Evaluation Total 0 0 0 0 Well Pipe -Tubing >2" 71900021 0 0 28.380 28,380 31,542 3920' OF 5.5 CASING 71900022 Well Pipe - Casing 0 0 0 Well Equipment / Materials 71900100 0 ٥ 71900110 Wellhead 0 0 0 71500100 Surface Lifting Eq. / Materials 0 0 28,380 31,542 **Tangible Equipment Total** 0 0 5,383 5,383 5,909 **CEMENT 5.5 CASING** 74400024 Cement & Cementing 0 0 0 74400025 Fishing Costs 0 Ω 0 0 74400013 Equipment Lost in Hole 15,000 이 0 0 74500021 | Site Work / Roads / Locations 0 12.589 3,282 3.282 94100700 Capitalized G&A 0 Total Field Estimate (Daily) 57,989 Total Estimated Cost (Cumulative) 218,060 \$\$\$ Days \$\$\$ Days Days on Location: Original Appropriations **Total Appropriated** Prepared By: GEORGE R. MORGAN Rig: SAUER RIG 30 Date THRU: Well No.: 07/21/2002 Lease:

01-101

Field:

WILDCAT

**UP&L FEDERAL** 

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FNTITY	$\Lambda \cap T$	ION	FΩ	RM
	AL. I	17 714	$\Gamma \cup$	LZ IA

Operator:	Texaco Exploration and Production Inc.	Operator Account Number: N 5700
Address:	11111 Wilcrest	
	city Houston,	
	state TX zip 77099	Phone Number: (281) 561-4894

II 1 API Number	Well	Name	QQ	Sec	Twp	Rng	County
4301530511	UP&L Federal 01-1	01	SENE	1	18S	7E	Emery
Action Code	Current Entity Number	New Entity Number	S	pud Da	te		ity Assignment a
A	99999	13546		7/18/200	2	7-0	25-02

Comments:

API Number	Well	Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	S	l Spud Da	te		y Assignment fective Date
omments:							

Well 3

API Number	Well I	Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	S	Spud Da	te		ity Assignment ffective Date
omments:				_	<del></del>		

#### **ACTION CODES:**

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

Edna '	W		ke	rs	on
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Name (Please Print) Merson Edna

Signature

Eng. Tech.

7/22/2002

Title

Date



Form 3160-5 (June 1990) DEPARTME.  BUREAU OF 1990	D STATES OF THE INTERIOR LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993  5. Lease Designation and Serial No.
SUNDRY NOTICES	AND REPORTS ON WELLS	UTU-74822
Do not use this form for proposal	s to drill or to deepen or reentry tent reservoir.	6. If Indian, Allottee or Tribe Name N/A
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation Huntington (Shallow) CBM
1. Type of Well Oil X Gas		8. Well Name and No.  UP&L Federal 01-101
2. Name of Operator Texaco Exploration & Produc	etion, Inc.	9. API Well No. 43-015-30511
3. Address and Telephone No. P.O. Box 618, Orangeville, U		10. Field and Pool, or Exploratory Area  Buzzard Bench
4. Location of Well (Footage, Sec., T., R:, M., or Sur	vey Description)	11. County or Parish, State
1805' FNL, 691' FEL SE/4 NE/4, Section 1, T17S,	R7E, SLB&M	Emery County, Utah
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TY	PE OF ACTION
Notice of Intent		CI CIN
X Subsequent Report	Change of Name	Change of Plans  New Construction
Final Abandonment Notice	Recompletion Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	Weekly Drilling Report	Dispose Water
directionally drilled, give subsurface locations and mea	sured and true vertical depths for all markers and zone	
Attached please find the we	ekly drilling report for the UP&L	Federal 01-101
		で基金が Copy visp. イエー・ファイン Copy visp.
		FILE COPY
14. I hereby certify that the foregoing is true and corresigned Don Hamilton Don Hamilton Tit	ct le _Agent for ChevronTexaco	Date
(This space for Federal or State office use)		
Approved by Title Conditions of approval, if any:	Date	

Che	vron	Гехас	34	WILD	CAT		UP&L	FEDER	<b>RAL</b>	01-10	01					Drilli	ng	Activ	ity Repor	t Version 5
Measur	ed Depth	:			TV	D:		PBT	D:				Prop	osed MD:		4,13	5 '	Propose	ed TVD:	4,135 '
DOL:			FS:			Spuc	Date:			Daily	/ Foota	age:	<u> </u>		Daily	Rot Hrs:	<u> </u>		Total Rot Hrs:	0.0
Torque:	<u>1</u>	Drag:		Rot Wt:			P/U Weig	ht:	S/C	) Wt.			Last	BOP Test:	1					ECD
Last Ca	sing Size	):		Set At:			l	TVD					<u>.</u>	Shoe Tes	st:			Leakoff		N []
Cum Ro	ot Hrs on	Casing:			Cum Ro	t Hrs o	n Casing S	ince Last	Caliper	r.		Whips	stock S	i Get @:			-		KOP:	
Liner Si	ze:	<u></u>		Set At:				TVD				1		Liner Top	At:				MD	TVD
Mud				Туре:					Sar	mple f	rom:		Wt:	I	FV:	F	V:		YP:	Gel:
Co: WL API:		HTHP:		FC(1/32	) API/H	THP:		Solids:			% Oi	il:	<u> </u>	% Water:	<u></u>	% Sand:			MBT:	рН:
Pm:							CI:	Ca/N	lg:		Bent	:		Solids % F		-		% DS/Bent:		
Engr Se	ervice	<u></u>	Mate	rials add	ded las	t		l						<u> </u>					, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
			<u> </u>	24 hrs	:															
Drlg Ga	s:		Max G	as:			Conn. Gas	s:		Trip	Gas:			Trip CI:		F	ema	rks:		
	<u> </u>	<del></del>		-						-	· •				Τ			<del></del>		
Bit No.	IADC	Size	Mani	ufacturer		s	erial Numb	er T	Туре		Jets T			TFA	-	MD in			MD Out	TVD Out
			<u> </u>			-				<del>↓</del> —	1	ļ	├							·
<u> </u>		<u> </u>	<u> </u>				1			┼	<u> </u>	-	<u> </u>	<b></b> -	}					
Feet	Ho	urs	WOB	RPM	ŀ	-Row	O-Row		DC	<u>  '</u>	_oc	ļ	В	G	1	Char			?Pull	Cost/Ft
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<del></del>						A Desc	ninting:			<u> </u>		<u> </u>								
lotal Le	ength of B	она: 	···		ВП	A Desc	приоп.													
								_,												
										100.6	N			Inn c:		Hours	00		Hrs Since L	aet
										DC S	oize:			DP Size:		Jars			Inspection	
Bit	Li	ner		Stroke	ВЕ	BL/STK	SPM	Pressur	e (	3PM		Jet Ve	:l	DP AV	DC	O AV	Bit	ннр	BHHP/SQ. IN.	Pump HHP
			ļ						_		ļ									
S	Survey MC		Angle		Direc	tion	Т	VD			N/S C	oordina	te	E/W Coordinate			Vertical Section			DLS
								_												
Hrs.	(From						Ope	rations Co	vering	24 Ho	urs En	iding at	Midnig	ght						
		-	NO A	CCIDE	NTS, I	NO NE	AR MIS	SES, SA	\FET`	Y TO	PIC-	RIG N	IOVE							
24:00	0:00	- 24:00	RIG [	OWN	& MO\	VE TO	UP&L F	ED.01-1	01 &	R/U	SAUE	ER RIC	G 30.							
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- 24 hr Summary:											
24 III Summary.											
Operations @ 0500 Hrs:	ST BOPS										
SAFETY; DAYS:	0.00.0				E	VEN:					
Incident Hours:		Safety Mtgs:		Saf	ety Hrs, Rig:	120	Safety I Other		84	Accidents:	
Incident Hours:	Safety M		Saf	ety Hrs, Rig: cumulative)	120	Safety I	drs, Others:	84	Accidents: (Cumulative) -		
(Cumulative) Daily Mud Cost:		Cultura	uve)	1	, armaia are			WBS Elen	nent No. (Dr	uwdcbd2027DRL	
Cum Mud Cost:							WBS Elen	nent No. (Co	omp)		
Daily Comp Cost				1							
Daily Water Cost: Cum. Water Cost:		\$0	Fuel:		Bulk Wt:		ChevronT	exaco 73	API Nur	mber: 43-015-30511	
Profit Center:	MCBU	Rig:	SAUER R	 IG 30	Rig Phone:	435-687	-2714	Drilling Rep:	(	GEORGE R. MORGAN	
Field: WILDC		Lease:			DERAL	Well #	!:	01-101		Date: 17-Jul-02	
707		<u> </u>									

Che	vron]	Гехас		WILI	DCAT		UP&L	. FEDE	RAL	01-10	01				- 1	Drilli	ng	Activ	ity Repo	t Version
	d Depth:				TVD		816 '		TD:				Prop	osed MD:		4,1	35 '	Propose	d TVD:	4,135 '
DOL:			FS:	6'		Spuc	Date:		Jul-02	Daily	Foota	ge:		491 '	Daily	Rot Hrs:		7.5	Total Rot Hrs:	7.5
Torque:	2	Drag:		Rot Wt	1	<u> </u>	P/U Weigh			Wt.			Last	BOP Test:	<u> </u>			7.0		ECD 0
	sing Size:			Set At:			L	TV	D					Shoe Tes	t:			Leakoff?	Y	N 🗸
	t Hrs on (	8- 5	/8 "		Cum Rot	Irs or	325 ' Casing Si	nce Last	Caliper:		325		stock S	   Get @:	_			L	KOP:	
		Casing.	7	.5 Set At:	- Trock			TV		7	7.5	<u> </u>		Liner Top	At:				MD	TVD
Liner St	:e:									nple F	mm:		Wt:		IFV:		PV:		YP:	Gel:
Mud Co:				Type:	AIR				1	itpie i			<u> </u>	% Water.		% San			MBT:	pH:
WL API:		HTHP:		FC(1/3	2) API/HTI	IP:			lids:		% Oi			Solids % H		/ Jan	u. ———		% DS/Bent:	
Pm:		Pf/Mf:			Carb:		CI:	Ca	/Mg: 		Bent	:		Solids % F	iG/LG.				70 D3/Bell.	
Engr Se	rvice		Mate	rials ac 24 hr	lded last s:															
				- 1 111																
Drig Ga	s:		Max G	as:			Conn. Gas	s:		Trip	Gas:			Trip CI:			Rema	rks:		
Diable	IADC	Size	Man	ufacture		,	erial Numb	er	Туре			Jets		TFA		MD In			MD Out	TVD Out
Bit No.			1				R83116	$\neg \neg$	P53JAC	20	20	20	T	0.9204			325			
1	537	7 7/8	KEE			<u>'</u>	100110	<u> </u>	000,10											
		<u> </u>	<u></u>			L		+	DC	<del> </del>		T	В	G	<u> </u>	Char			?Pull	Cost/Ft
Feet	Ho		WOB	RPM		Row	O-Row		DC	<del>  '</del>	Loc	†		<u> </u>		Onai				
491'	7.	50	25	11	0		<u> </u>			$\vdash$		-		ļ						
Total Le	ngth of B	HA:		l	BHA	Desc	ription:							<u> </u>	<u>.</u>			<u> </u>		
				346 '			<u> </u>	ВІ	T, BS,	12 DC	J, XC	SUB								<u> </u>
													-			-				
ļ										TDC S	Size:			DP Size:		Hour	s On		Hrs Since	Last 7.5
	_							T	<del>-</del> 1		T_					Ja	rs:	7.5	Inspectio	
Bit	L	iner		Stroke	ВВІ	/STK	SPM	Press	sure (	GPM_	┼-	Jet V	el	DP AV	T DO	CAV	Bi	HHP	BHHP/SQ. IN.	Pump HHP
1								<u> </u>						ļ	ļ					
								l						<u> </u>						
	Survey MI	о <u> </u>	Angle		Directi	on		TVD			N/S C	Coordina	ate	E/W	Coordi	nate		Vertic	cal Section	DLS
5	00 '		0.8																	
						-														
Hrs.	(From	1 -To)					Оре	erations (	Covering	24 Ho	urs En	ding at	Midnig	ht						
	101.	-	NO A	CCIDE	ENTS, N	O NE	EAR MIS	SES, S	AFETY	TOF	PICS:	NIPP	LING	UP BOP	S, M/	KING	FAS	T HOLE		
2:00	0:00	- 02:00						<u> </u>												
1:00		- 03:00																		
7:30	3:00	- 10:30	TES1	BOP	S W/ DC	UBL	E JACK	TESTE	RS, TE	STE	о то	2K B	OPS,	CHOKE	MAN	FOLD	S, PII	PE RAN	IS HAD TO	
		-	BE R	EMOV	ED & CI	.EAN	NED BEF	ORE T	HEY W	OUL	D TE	ST. T	EST (	CASING '	TO 1	500 PS	SI			
1:30	10:30	- 12:00	FINIS	H RIG	GING U	Ρ.														
2:00	12:00	- 14:00	P/U E	3IT & E	BHA TIH	TAG	CEMEN	T @ 2	90'											
1:30	14:00	- 15:30	MIST	DRIL	CEME	NT &	SHOE													
4:00	15:30	- 19:30	DRIL	L F/ 32	25'-536' 2	27K/	110 RPM	2200 (	CFM_											
0:30	<del>                                     </del>	20:00																		
		- 20:30																		
3:30	20:30	- 24:00	DRIL	L F/ 53	36'-816' 2	25K/	120 RPM	1 2200	CFM, [	DUST	ING									
	ļ	-																		
24.54.6	ilmman.	-			• ••					-								*		

	,													
Operations @ 0500 Hrs:	DRILLI	ING @	0 1040'											
	D. VIEL		<u> </u>					-	VEN:					
Incident Hours:				Safety Mtgs:		2	Saf	ety Hrs, Rig:	120	Safety Othe			48	Accidents:
Incident Hours: (Cumulative)		-		Safety (Cumu	-	4		fety Hrs, Rig: Cumulative)	240	Safety (Cu	mulativ	e)	132	Accidents: (Cumulative)
Daily Mud Cost:			<u> </u>									WBS Elemen		UWDCBD2027DRL
Cum Mud Cost:												WBS Elemen	t No. (Co	mp)
Daily Comp Cost										-				
Daily Water Cost:	-	Cum. W	ater Cost:	\$0	Fuel	1,50	ю	Bulk Wt:		Chevron	Гехасо	73	API Nun	nber: 43-015-30511
Profit Center:		MCBU		Rig	: SA	UER RIG		Rig Phone:	435-687	7-2714	Drilling	g Rep:	(	GEORGE R. MORGAN
Field: W	ILDCAT			Lease:		UP&L	. FE	DERAL	Well	#:		01-101		Date: 18-Jul-02

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Cho	vron1	[exac	<u>.</u>	WILE	CAT		UP&L F	EDERAL	. 0	1-101	1				D	rilli	ng A	Activ	ity Repo	ort	Version 5
	d Depth:	- CAGC				VD:	2,524 '	PBTD:					Propo	sed MD:		4,13	5'	Proposed	TVD:		4,135 '
DÖL:			2,5: FS:			Spud	2,524 I Date:	18-Jul-0	_	Daily F	ootag	e:		1,708 '	Daily R	ot Hrs:		17.0	Total Rot Hrs:		24.5
Torque:	3	Drag:		Rot Wt:	2		P/U Weight:		S/O	Wt.			Last E	OP Test:						E	CD 0
	sing Size:			Set At:	-	55	2051	TVD			325			Shoe Test	<del></del>			Leakoff?	Y		и 🗸
	t Hrs on (	8- :	5/8 "		Cum R	ot Hrs on	325 ' Casing Since	e Last Calip	er.			Whipst	ock S	et @:					KOP:		
Liner S				Set At:				TVD		24				Liner Top	At:			1	MD		TVD
Mud				Туре:					Sam	ple Fro	om:	-	Wt:		FV:		PV:		YP:	G	iel:
Co: WL API:		HTHP:		FC(1/32		NR HTHP:		Solids:	L		% Oil:	J	L	% Water:	19	% Sand	:		MBT:	pl	H:
Pm:		Pf/Mf:			Carb:		Ici:	Ca/Mg:			Bent:			Solids % H	G/LG:				% DS/Bent:		_
L			T Mate	rials ad		st								<u> </u>							
Engr S	ivice			24.hr																	
			Max G				Conn. Gas:			Trip G	as:			Trip CI:		-	Remark	ks:			·
Orlg Ga	s:		Max G	as.			Ocinii. Gubi									,				7	7.70.0
Bit No.	IADC	Size	Manı	ufacturer	·	s	erial Number	Туре	e	-		ets	Γ-	TFA		MD In			MD Out	+	TVD Out
_1_	537	7 7/8	REE	)		F	R83116	HP53J	JAC	20	20	20		0.9204			325			-	
		<u> </u>	<u> </u>										<u></u>				_			-	
Feet	Но	urs	WOB	RPA	4	I-Row	O-Row	DC		Lo	ОС	E	3	G		Char			?Pull	+	Cost/Ft
2,199	24	.50	30	110	0														·····		
							<u> </u>					<u> </u>		<u> </u>						L.	
Total L	ength of B	HA:		346 '	E	SHA Desc	enption:	BIT, B	S, 1	2 DC	; XO	SUB					-				
Ī																					
										Inc s	iza:			IDP Size	1	Hours	s On		Hrs Sino	e Last	
										DC Si	ize:			DP Size:		Hours Jar		24.5	Hrs Sind		24.5
Bit		.iner		Stroke		BBL∕STK	SPM	Pressure	G	DC Si	ize.	Jet Ve	1	DP Size:	DC	Jar	s:	24.5 HHP	1	ction:	24.5 Pump HHP
Bit 1	L	iner		Stroke		BBL/STK	SPM	Pressure	G	<u> </u>	ize:	Jet ∨e	H	-	DC	Jar	s:	***	Inspec	ction:	
	L	iner		Stroke		BBL∕STK	SPM	Pressure	G	<u> </u>	ize:	Jet Ve	H	-	DC	Jar	s:	***	Inspec	ction:	
	i.		Angle		Dir	BBL/STK	SPM		G	ЭРМ		Jet Ve		DP AV	DC	Jar AV	s:	HHP	Inspec	ction:	
1					Dir				G	ЭРМ				DP AV		Jar AV	s:	HHP	Inspec	ction:	Pump HHP
1	Survey M		Angle		Dir				G	ЭРМ				DP AV		Jar AV	s:	HHP	Inspec	ction:	Pump HHP
1	Survey M 997 ' 494 '	D	Angle		Dir		TV	/D		GPM	N/S C	oordinat	te	DP AV		Jar AV	s:	HHP	Inspec	ction:	Pump HHP
1	Survey M 997 ' 494 ' 991 '		Angle 0.5 0.8 0.8			ection	Opera	/D	ring 2	GPM	N/S Co	oordinat	te Midnig	DP AV	Coordin	Jar AV	s: Bit	HHP	Inspec	ction:	Pump HHP
1 1	Survey M 997 ' 494 ' 991 '	D n -To)	Angle 0.5 0.8 0.8			ection	TV	/D	ring 2	GPM	N/S Co	oordinat	te Midnig	DP AV	Coordin	Jar AV	s: Bit	HHP	Inspec	ction:	Pump HHP
1 1	Survey M 997 ' 494 ' 991 ' (Fror	n -To) mm	Angle 0.5 0.8 0.8	ACCIDI	ENTS	rection	Opera	/D	ring 2	GPM	N/S Co	oordinat	te Midnig	DP AV	Coordin	Jar AV	s: Bit	HHP	Inspec	ction:	Pump HHP
1 1 1 Hrs.	Survey M 997 ' 494 ' 991 ' (Fror hh:	n -To) mm - - 00:3	Angle 0.5 0.8 0.8 NO A D DRIL 0 RIG	ACCIDI	ENTS 16'- 8-	ection , NO Ni 47' 30K	Opera EAR MISSI //110 RPM	ntions Cover	TY	GPM  24 Hou	N/S C	oordinat	Midnig	E/W (	Coordin	Jar AV ate	Bit	HHP	Inspec	ction:	Pump HHP
1 1 1 Hrs.	Survey M 997 ' 494 ' 991 ' (Fror hh: 0:00 0:30 1:00	n -To) mm - - 00:3 - 01:0	Angle 0.5 0.8 0.8 NO A 0 DRIL	ACCIDI L F/ 8° SERVI L F/ 8	ENTS 16'- 8- CE 47'- 10	ection i, NO Ni 47' 30K	Opera EAR MISSI //110 RPM	ntions Cover	TY	GPM  24 Hou	N/S C	oordinat	Midnig	E/W (	Coordin	Jar AV ate	Bit	HHP	Inspec	ction:	Pump HHP
1 1 1 Hrs. 0:30 0:30 0:30	Survey M 997 ' 494 ' 991 ' (From hh: 0:00 0:30 1:00 4:00	n -To) mm - - 00:3 - 01:0 - 04:0	Angle 0.5 0.8 0.8 NO A 0 DRIL 0 RIG 0 DRIL 0 SUR	ACCIDI L F/ 8° SERVI L F/ 8°	ENTS 16'- 8- CE 47'- 10	ection , NO NI 47' 30K 033' 30I	Opera EAR MISSI //110 RPM K/ 110 RPM EGREES.	ntions Cover ES SAFE	FM,	GPM  24 Hou  TOPI	N/S C	oordinat	Midnig	E/W (	Coordin	Jar AV ate	Bit	HHP	Inspec	ction:	Pump HHP
1 1 1 Hrs. 0:30 0:30 0:30 1:30	Survey M 997 ' 494 ' 991 ' (Fror hh: 0:00 0:30 1:00 4:30	n -To) mm - - 00:3 - 01:0 - 04:0 - 04:3	Angle 0.5 0.8 0.8 NO A 0 DRIL 0 RIG 0 DRIL 0 SUR 0 CIRC	ACCIDI L F/ 8' SERVI L F/ 8- VEY @	ENTS 16'- 84 CE 47'- 10 997' E & V	ection 5, NO N 47' 30K 033' 30I ' 0.5 DE	Opera EAR MISSI /110 RPM K/ 110 RPM EGREES. N WATER	ntions Cover ES SAFE 1 2200 C	ring 2	GPM  24 Hou  TOPI	N/S C	oordinat	Midnig OP D	E/W (	Coordin	Jar AV ate	Bit	HHP	Inspec	ction:	Pump HHP
1 1 1 Hrs. 0:30 0:30 0:30 1:30 3:00	Survey M 997 ' 494 ' 991 ' (Fror hh: 0:00 0:30 1:00 4:30 6:00	n -To) mm - - 00:3 - 01:0 - 04:0 - 06:0 - 09:0	Angle 0.5 0.8 0.8 NO A 0 DRIL 0 RIG 0 DRIL 0 SUR 0 CIRC	ACCIDI L F/ 8° SERVI L F/ 8° VEY @ CULAT	ENTS 16'- 8- CE 47'- 10 997' E & V	ection , NO Ni 47' 30K 033' 30I ' 0.5 DE VAIT OI	Opera EAR MISSI //110 RPM  K/ 110 RPM EGREES. N WATER INCREASE	ntions Cover ES SAFE 1 2200 C FOR RIG	FM,	GPM  24 Hou  TOPIC  HOL  NKK.	N/S C	oordinat	Midnig OP D	E/W (	Coordin	Jar AV ate	Bit	HHP	Inspec	ction:	Pump HHP
1 1 1 1 1 1 1 1 1 1 3:00 0:30 0:30 0:30	Survey M 997 ' 494 ' 991 ' (Fror hh: 0:00 0:30 1:00 4:00 4:30 6:00 9:00	n -To) mm - - 00:3 - 01:0 - 04:3 - 06:0 - 09:0 - 14:3	Angle 0.5 0.8 0.8 NO A 0 DRIL 0 DRIL 0 SUR 0 CIRC 0 TOH 0 DRIL	ACCIDI L F/ 8' SERVI L F/ 8' VEY @ CULAT I FOR I	ENTS  CE  47'- 10  997'  E & V  PRES  033'-	ection 47' 30K 033' 30I 0.5 DE VAIT OI SURE 1529' 3	Opera EAR MISSI //110 RPM EGREES. N WATER INCREASE	ntions Cover ES SAFE  1 2200 C  FOR RIG  1 FOUNI PM 2200 C	FM,	GPM  24 Hou  TOPIC  HOL  NKK.	N/S C	oordinat	Midnig OP D	E/W (	Coordin	Jar AV ate	Bit	HHP	Inspec	ction:	Pump HHP
1 1 1 Hrs. 0:30 0:30 3:00 3:00 5:30 0:30	Survey M 997 ' 494 ' 991 ' (Fror hh: 0:00 0:30 1:00 4:00 4:30 6:00 9:00 14:30	D	Angle 0.5 0.8 0.8 NO A 0 DRIL 0 RIG 0 DRIL 0 SUR 0 CIRC 0 TOH 0 DRIL 0 SUR	ACCIDI L F/ 8 <sup>2</sup> SERVI L F/ 8 <sup>2</sup> VEY @ CULAT I FOR I L F/ 10	ENTS 16'- 8- CE 447'- 10 9 997' E & V PRES 033'-	033' 30  ' 0.5 DE VAIT OI SURE 1529' 3'	Opera EAR MISSI //110 RPM  K/ 110 RPM  EGREES.  N WATER INCREASE OK/ 100 RF DEGREES	Ations Cover ES SAFE FOR RIG E, FOUNI PM 2200 (	FM,	24 Hou TOPIC	N/S C	oordinat	Midnig OP D	E/W (	Coordin	Jar AV ate	Bit	HHP	Inspec	ction:	Pump HHP
1 1 1 1 1 1 1 1 1 1 3:00 0:30 0:30 0:30	Survey M 997 ' 494 ' 991 ' (Fror hh: 0:00 0:30 1:00 4:00 4:30 6:00 9:00 14:30 15:00	n -To) mm - - 00:3 - 01:0 - 04:3 - 06:0 - 14:3 ) - 15:0 ) - 18:0	Angle 0.5 0.8 0.8 NO A 0 DRIL 0 DRIL 0 SUR 0 TOH 0 DRIL 0 SUR 0 DRIL	ACCIDI L F/ 8' SERVI L F/ 8' VEY @ CULAT I FOR I L F/ 10'	ENTS 16'- 8- CE 47'- 11' 9 997' E & V PRES 033'- 149 149	ection 3, NO Ni 47' 30K 033' 30I ' 0.5 DE VAIT OI SURE 1529' 3' 4' 0.75 1871' 30	Opera EAR MISSI /110 RPM EGREES. N WATER INCREASE 0K/ 100 RP	Ations Cover ES SAFE At 2200 C FOR RIG E, FOUNI PM 2200 C	FM,	24 Hou TOPIC	N/S C	oordinat	Midnig OP D	E/W (	Coordin	Jar AV ate	Bit	HHP	Inspec	ction:	Pump HHP
1 1 1 Hrs. 0:30 0:30 3:00 3:00 5:30 0:30	Survey M 997 ' 494 ' 991 ' (Fror hh: 0:00 0:30 1:00 4:00 4:00 9:00 14:30 15:00 18:00	n -To) mm 00:3 - 01:0 - 04:3 - 06:0 - 09:0 - 14:3 0 - 18:0 0 - 18:3	Angle 0.5 0.8 0.8 0.8 0 DRIL 0 RIG	ACCIDI L F/ 8' SERVI L F/ 8' VEY @ CULAT I FOR I L F/ 1' EVEY @ L F/ 1'	ENTS 16'- 8- CE 447'- 10 9 997' E & V PRES 033'- 0 149 529'-1	ection 47' 30K 033' 30I 0.5 DE VAIT OI SURE 1529' 30 4' 0.75 1871' 30 X ROTA	Opera EAR MISSI //110 RPM  K/ 110 RPM  EGREES.  N WATER INCREASE OK/ 100 RF DEGREES	rations Cover ES SAFE FOR RIG E, FOUNI PM 2200 C	FM,	24 Hou TOPIC HOL NK. OCK	N/S C	oordinat	Midnig OP D	E/W (	Coordin	Jar AV ate	Bit	HHP	Inspec	ction:	Pump HHP

3:30   20:30 - 24:00	DDU L E/ 2027' 2524	' 30K/ 10	n RPM	2200 CFM.						
3:30   20:30 - 24:00	DRILL F/ 2021 -2324	3010 10	30 14 14	2200						
24 hr Summary:				_						
Operations @ 0500 Hrs:	DRILLING @ 3200'									
	<u> </u>				E	VEN:				
		Safety		Safe	ety Hrs, Rig:		Safety	Hrs,		Accidents:
Incident Hours:		Mtas:		2		13		rs:	48	Accidents:
Incident Hours:		Safety I	-	^	ety Hrs, Rig:	372		Hrs, Others: mulative)	180	(Cumulative)
(Cumulative)		(Cumul	ative)		umulative)		<u>- 1 </u>	WBS Eleme	nt No. (Dr	ia)
Daily Mud Cost:				1						UWDCBD2027DRL
O Mard Conti								WBS Eleme	ent No. (Co	omp)
Cum Mud Cost:										
Daily Comp Cost				ŀ						
Daily Water Cost:	Cum. Water Cost:	<b>\$</b> 0	Fuel:	1,500	Bulk Wt:		Chevron	exaco <sup>(</sup> 73	API Nu	mber: 43-015-30511
		— ≱∪  Rig	<del>_</del>	· · · · · · · · · · · · · · · · · · ·	Rig Phone:			Drilling Rep:		GEORGE R. MORGAN
Profit Center:	MCBU	'``'	SAU	ER RIG 30	<u> </u>		37-2714			Date:
Field: WILI	OCAT	Lease:	-	UP&L FE	DERAL_	We	11 #:	01-101		19-Jul-02

Che	⁄ron¹	Texac	<b>:</b>	WILDO	CAT	UP&L	FEDERAL	_ 0	)1-10	1					)rillin	ıg F	<b>\ctiv</b>	ity Repor	t <sub>Versio</sub>	on 5
Measure				920 '	TVD:	3,920	PBTD:					Ргорс	osed MD:		4,135	5'	Proposed	d TVD:	4,135	_
DOL:			ofs:	4		d Date:	18-Jul-0	12	Daily I	Footag	je:		-65 '	Daily F	Rot Hrs:	<u> </u>		Total Rot Hrs:	36.5	
Torque:	5	Drag:		Rot Wt:		P/U Weight		S/O	Wt.			Last F	BOP Test:	<del></del>	7/18/	 /02			IFCD	)
Last Cas	ing Size:		5/8 "	Set At:		325 '	TVD			325	,		Shoe Test	i:			Leakoff?	Υ	N 🗸	Γ
Cum Ro	t Hrs on C			C	um Rot Hrs or		ce Last Calip	oer:	3£	6.5	Whips	tock S	et @:	-				KOP:		
Liner Siz	.e:			6.5 Set At:			TVD	-		1.0	<u> </u>		Liner Top	At:				MD	TVD	-
Mud				Туре:	AIR			Sam	ple Fr	om:		Wt:		FV:	P\	V:		YP:	Gel:	
Co: WL API:		HTHP:		FC(1/32)	API/HTHP:		Solids:			% Oil		<b>L</b>	% Water.		% Sand:			MBT:	рН:	_
Pm:		Pf/Mf:		c	arb:	CI:	Ca/Mg:			Bent:			Solids % H	G/LG:				% DS/Bent:		
Engr Se	vice	L	Mate	erials adde		<u> </u>				<u> </u>			<u> </u>							
			1	24 hrs:																_
Drlg Gas	s:		Max G	as:		Conn. Gas:	:		Trip G	as:			Trip CI:		Re	emark	cs:			_
Bit No.	IADC	Size	Man	ufacturer	5	Serial Numbe	er Type	e		J	Jets		TFA		MD In			MD Out	TVD Out	
1 1	537	†	REEL			R83116	HP53J		20	20	20		0.9204		3	325		3,985'	3,985	,
		,	<del>                                      </del>																	
Feet	Hou		WOB	RPM	I-Row	O-Row	DC		L	ос	-	3	G		Char			?Pull	Cost/Ft	
3,660	36.		30		2	2	FC		Α		ŀ	=	1					TD		
3,000							_													
Total Ler	ngth of Bi	HA:		346 '	BHA Desc	cription:	BIT, B	S, 1	2 DC	, xo	SUB									_
				•						-										
								_										-		
									DC Si	ize:			DP Size:		Hours (		36.5	Hrs Since L Inspection	36	3.5
Bit	L	iner		Stroke	BBL/STK	SPM	Pressure	G	PM		Jet Ve	i	DP AV	DC	AV	Bit I	ннр	BHHP/SQ. IN.	Pump Hi	IP
1	i											<u>_</u>		<u> </u>						
								_							$\longrightarrow$					
s	Survey ME	٥	Angle		Direction	г	VD			N/S C	oordinat	æ	EWC	Coordin	ate		Vertic	al Section	DLS	
3,9	950 '		2.3					L												
								L												
Hrs.	(From	n -To) mm	<u></u>				ations Coveri													
	<b></b>	<del>-</del>			NTS, NO NE		ES, SAFE	TY	MEE	TING	TOPI	CS: I	⊥/D DRILI	LSTF	≀ING, R	UNN	ING C	ASING.		_
2:00					RILLING AS															_
3:00					E @ 3925' V						OLE I	2UMI	PED SUA	'b SM	/EEP.					_
3:30					YDOWN MA SERS & RU							CAS	SING. TA	GGE[	 ) UP @	392	 O'.			
4:30 3:30																		ENT MIXED @	<u></u>	
0.00	10.00	-			ED PLUG, S															_
2:00	16:30	18:30			SET 5 1/2								SE RIG	18:30	7-21-20	)02 C	SRM.			
	ļ																			_
	<b></b>	-																		_
		<u>-</u>																		

24 hr Summary:										
Operations @ 0500 Hrs:	GING DOWN TO	O MOVE	TO 1-1	40.						
					E	EVEN:				
Incident Hours:		Safety		2 S	afety Hrs, Rig:	132	Safety Other		118	Accidents:
Incident Hours:		Mtgs: Safety M	-	40 5	Safety Hrs, Rig:	636	Safety I	Hrs, Others: mulative)	384	Accidents: (Cumulative)
(Cumulative) Daily Mud Cost:	<del>-</del>	(Cumula	itive)		(Cumulative)		100		ment No. (Dr	UWDCBD2027DRL
Cum Mud Cost:	1 -1				<u> </u>			WBS Ele	ement No. (Co	omp)
Daily Comp Cost					Cum Well Cost					
Daily Water Cost:	Cum. Water Cost:	\$0	Fuel:	500	Bulk Wt:		ChevronT	exaco '	API Nur	mber: 43-015-30511
Profit Center:	MCBU	Rig:	SALI	JER RIG 3	Rig Phone:	435-687	-2714	Drilling Rep:	(	GEORGE R. MORGAN
Field: WILDCA	<del></del>	Lease:	3/10		EDERAL	Well #		01-101		Date: 21-Jul-02

Che	vron	Texac	;	WILDC	AT	UP&L	FEDERA	L (	01-10	1					Drilli	ng .	Activ	ity Repor	t <sub>Version</sub>
Measure	ed Depth:		3,9	85 '	TVD:	3,985	PBTD:					Propo	osed MD:		4,1	35 '	Propose	ed TVD:	4,135 '
DOL:		4	DFS:	3	Spi	ud Date:	18-Jul-(	n2	Daily	Footag	је:	<del></del>	1,461 '	Daily	Rot Hrs		12.0	Total Rot Hrs:	36.5
Torque:		Drag:		Rot Wt:	90	P/U Weigl			Wt.			Last	BOP Test:	J	7/1	8/02			ECD 0
Last Ca	sing Size		5/8 "	Set At:		325 '	TVD	<u> </u>		325	,		Shoe Tes	t:			Leakoff?	Y	N 🗸
Cum Ro	ot Hrs on			6.5 Cur	n Rot Hrs		nce Last Cali	iper:	36	3.5	Whips	tock S	et @:				L	KOP:	,
Liner Siz	ze:			Set At:	<del> </del>		TVD			<i></i>	<u> </u>		Liner Top	At:	<del></del>		,	MD	TVD
Mud				Туре:	AID	***		San	nple F	om:		Wt:		FV:		PV:		YP:	Gel:
<u>Co:</u> WL API:		HTHP:		FC(1/32) A	AIR PI/HTHP:		Solids:	J		% Oil	:	<u>.                                    </u>	% Water.	1	% San	d:		мвт:	pH:
Pm:		Pf/Mf:	<del></del> .	Carl	b:	CI:	Ca/Mg:			Bent:		-	Solids % F	IG/LG:	1			% DS/Bent:	
Engr Se	ervice	l	Mate	rials added	last	<u></u>				<u> </u>			<u> </u>					<u> </u>	
-			L	24 hrs:						· · · · · ·									
Drig Gas	s:		Max G	as:		Conn. Gas	s:		Trip C	as:			Trip CI:			Rema	rks:		
		1	1										TEA		MD In			MD Out	TVD Out
Bit No.	IADC	Size	1	ufacturer		Serial Numb			20		lets	T	0.9204		MUIN	325		3,985'	3,985'
1	537	7 7/8	REEL	)		R83116	HP53.	JAC	20	20	20	<b>.</b>	0.9204			323		3,903	3,905_
		<del></del>	<u></u>		<u> </u>	T			<del>                                     </del>	<u> </u>					Ch			?Pull	Cost/Ft
Feet		urs	WOB	RPM	I-Row	O-Row	DC			ос		<u> </u>	G		Char			TD	COSUTE
3,660	36	.50	30	110	2	2	FC		A		<u></u>	Ξ						ID	<u> </u>
Total Le	ngth of B	HA:			BHA Des	cription:					<u> </u>	-	1	L			<u> </u>	<u> </u>	
				346 '	, .		BIT, E	35, 1	12 DC	, XU	20B								
									DC S	ize:			DP Size:		Hour		36.5	Hrs Since L	26.5
P.1			T	Stroke	BBL/STK	SPM	Pressure		SPM		Jet Ve	ı	DP AV	D	C AV		ННР	BHHP/SQ. IN.	Pump HHP
Bit 1		iner	1	Ouoke	DDB011	0.1	, 10000.0	†	····					Ü					
			<u> </u>								-								
	Summer Mil	$\overline{}$	Angle		Direction			<b>-</b>		N/S C	ordina	e	FW	Coordi	nate		Vertic	cal Section	DLS
	Survey MI 488 '		1.0		Direction	<u> </u>		<del>                                     </del>				-							
	985 '		1.0					<del> </del>											
	452 '		1.3															, , , , , , , , , , , , , , , , , , ,	
Hrs.	(From	1 -To)	T			Ope	rations Cover	ring 2	4 Hou	rs End	ing at I	/lidnigl	ht					· · · · · · · · · · · · · · · · · · ·	<u> </u>
	hh:	<u>mm</u>	NO A	CCIDENT	S. NO N	EAR MISS	SES, SAFE	ETY	TOP	CS:F	ASTI	HOLE	DRILLIN	NG &	LOGG	ING.			
0:30	0:00	- 0:30		/EY @ 24			,												
3:00	1						PM 2200 C	FM											
0:30	3:30	- 04:00	SUR	/EY @ 29	85' 1 DE	GREE.													
4:00	4:00	- 08:00	DRIL	L F/ 3021'	- 3487' 2	5K/ 100 R	PM 2200 (	CFM								-			
0:30	8:00					DEGREE													
5:00	8:30						PM 2200 C	FM,	HAD	TO	MIST	UP @	) 3891' C	UE 1	O WA	TER.			
1:00	13:30			ULATE &															
1:00	14:30		•	RT TRIP 1					<u>.</u>										
0:30	15:30			FOR LOG		DEGREES	·												
2:30 5:30						& RUN P	LATFORM	EXI	PRFS	S F/	3954	-333'							
3.30	10.50	24.00	1000	OI ILUIVIL	LINOLIN	<u> </u>	_ 1.1 0110						-		-				

-										
24 hr Summary:										
Operations @ 0500 Hrs:	L/D DRILL STRING									
						EVEN:				
Incident Hours:		Safety Mtgs:		Saf 2	fety Hrs, Rig:	132		75:	86	Accidents:
Incident Hours: (Cumulative)	-	Safety (Cumul	-		fety Hrs, Rig: Cumulative)	504		Hrs, Others: nulative)	266	Accidents: (Cumulative)
Daily Mud Cost:			-		-	-		WBS Elem	ent No. (Drl	UWDCBD2027DRL
Cum Mud Cost:								WBS Elem	ent No. (Co	omp)
Daily Comp Cost										
Daily Water Cost:	Cum. Water Cost:	\$0	Fuel:	1,500	Bulk Wt:		ChevronT	exaco '	API Nun	nber: 43-015-30511
Profit Center:	MCBU	Rig	SAU	ER RIG 30	Rig Phone:	435-68	7-2714	Drilling Rep:	C	GEORGE R. MORGAN
Field: WILI	DCAT	Lease:		UP&L FE	DERAL	Well	#:	01-101		Date: 20-Jul-02

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Form 3160-5 (June 1990)	UN ) STATES DEPARTMENT OF THE INT		FORM APPROVED  Budget Bureau No. 1004-0135  Expires: March 31, 1993
712	BUREAU OF LAND MANAG		5. Lease Designation and Serial No.
SUNI	DRY NOTICES AND REPOR	TS ON WELLS or to deepen or reentry to a	UTU-74822
Do not use this 10.	different reservoi		6. If Indian, Allottee or Tribe Name N/A
	SUBMIT IN TRIPLI	CATE	7. If Unit or CA, Agreement Designation Huntington (Shallow) CBM
l. Type of Well Oil X Gas			8. Well Name and No. UP&L Federal 01-101
	ation & Production, Inc.		9. API Well No. 43-015-30511
	Orangeville, Utah 84537;	435-748-5395	10. Field and Pool, or Exploratory Area  Buzzard Bench
4. Location of Well (Footage, S	Sec.,T., R:, M., or Survey Description)		11. County or Parish, State
1805' FNL, 69 SE/4 NE/4, Sec	1' FEL ction 1,T17S, R7E, SLB&	&M	Emery County, Utah
12. CHECK APPROP	RIATE BOX(s) TO INDI	CATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMI	SSION	TYPE C	FACTION
Notice of Intent			
X Subsequent Report	-	inge of Name	Change of Plans
Final Abandonment No	U	completion	New Construction Non-Routine Fracturing
Final Abandonment (1)	''"	gging Back	Water Shut-Off
		ing Repair	Conversion to Injection
		ering Casing	Dispose Water
The UP&L F	eted Operations (Clearly state all pertinate locations and measured and true versions are located to the contractor and the contractor are located to the contractor and the contractor are located to the located to the contractor are located t	oud July 18, 2002.	ng estimated date of starting any proposed work. If well is nent to this work.)*
Drilling repor	ts will follow under a sep	oarate cover.	
			ा १८ क्षेत्र संस्था
			DIVISION OF CO., COS ALC: CRIME
			FILE COPY
14. I hereby certify that the foreg	going is true and correct	evronTexaco Date	July 22, 2002
(This space for Federal or State o			
•		Date	
Approved by if any:	Title	Date	

T195 ROPE 5:-01 013 43-015-30511

## CUNFIDENTIAL

P&L	Fed	$\wedge$	1-101_				Dai		pletion / W		Version 3.0
rt Date:	<u>, cu</u>	08/14/2002	Actual Days:		Auth.	Days:	TD:	3,920'	PBTD: 3,8		
Description	n: Co	mpletion					KB Correction	1:	Job Cod	Je:	
						Weight:					
Type:				Grade:	2 110	Set @ MD	. 3	920'	Įć	cmt. Top @	2,870'
. Casing S	Size:	V	VT: 17 Vt:	Grade: F	2 110	Set@ MD		Top @MI	D:		
OD:	10/4	<del>_</del>	Threads	Depth				Details			
ing OD	Wt.	Grade	Tilleaus	20001							
		<del>                                     </del>									
		1									
						S-4	— — Т.	Details			
Packer	@	Pa	acker Make & Mod	el		Perforations:		Details			
Top:			Details:								
i Top:											
s. From:	То:	Operations Cove	ring 24 Hours - En	ding at Midnigh	t (24:00 hrs)						
13:45	14:00	Safety Meetin	ng: 4 pts tif.								
.55											
14:00	16:00	R.U. Cutter w	ire-line Run Gl	R/ JB/ 4.650	)" to 3858'	no problems.	0.1.10000	<del></del>			
		Run CBL Log	from 3858' to	2600' Corela	ated: CN/ ]	TLD/ GR dated 2	20 July 2002	<u> </u>			
		TOC: 2870'	Good Bond	<u>t</u>							
		R.D. wire-line	)								
	<b> </b>		· · · · · · · · · · · · · · · · · · ·								
	<b> </b>	Final ranget :	ntil further acti	vity							
	<b> </b>	rinai report u	intil further acti	v.t.y							
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				OSHA MAI	u ups.	RIG:	- 0	THERS:	10	TOTAL:	
AFETY M	MEETINGS H	IELD:	1	USHA MAI	TING:	RIG:			10	TOTAL:	
	TIVE SAFET		Mtg 1 Daily:		Cumulative		0				
	To Formation	n			Chevron:		Other:		Tota	al:	0
lours Cha	arged To:		Contractor:		Chevion.						
Remarks:											
		H2S:		Acciden	s.	N/R	Chevron %	%:			
3&A:	-:bl- 0		Daily Tang. Cos		\$0	Daily Comp Cost	\$12,4		Element No. (Capital	) UWDCBD	2027-COM
	ngible Cost:	\$12,442 \$6,325	Cum Tang Cost		5,117	Cum Comp Cost			Element No. (Exp)		
	Comp Cst\$	<u> </u>	Final Drilling Co			Cum Well Cost:			Total Appr:	43-015-	30=11
							105/000/00	VE 4 10		eve Kebert	JUJ_11_
Profit Cntr	MCBL	j	Rig:			Rep Phone:	435/828/60	004	Date:	14-Aug-02	
	1401		Lease.	LIP&L Fed		Well #:	1-101		Date.		

## CONFIDENTIAL

Element					Daily (	Cost Es	timate		Version 3.0
Continue					APITAL	_	E	XPENSE	<u> </u>
Element	Chevro	n		WBS#:	UWDCBD	2027-COM	WBS #:		
Standard   Company   Com		Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
74400002   Rig - Fociage / Turkey   0									0
17:20010  Fuel - Deseal / Motor Fuels   0									0
171290300   Ullitates - Other (water)								ō	0
74500023   Mobilization / De-Mobilization   0   0   0   0   0   0   0   0   0				- '	0	0	i	0	0
94109090 Cornsultants					0	0	1	0	0
Topologo   Consultants		Rig Costs Total	***************************************		0	0		0	0
Supervision Total   200   200   0   0   0   0   0   0   0	94100900	Company Supervision	SWK	200	200	200		0	0
Tay	70000300	Consultants							0
Tigosop   Materials   Supply   Repair Parts									0
Mud. Materials Total   0	74400004	Drilling Fluids			. 0	0		0	0
Mud. Materials Total   0									
Mud. Materials Total   0	71000500						<b></b>		0
73400000   Other Transportation Services   0   0   0   0   0   0   0   0   0	71900500								0
74400006   Directional Survey and Service Costs   0	70400000								0
Table			oete						0
Table   Tabl			USIS						- 0
Gardiners   224   Abb Vetco   1,630	74400007	Dim Offing Nentals and Dits						<u> </u>	
Gardiners   224   Abb Vetco   1,630	72300100	Surface Equipment Rentals			1.854	1.854	<b>i</b>	o	0
Abb Vetco	. 2000100	Carrage Equipment Northand	Gardiners	224	.,	.,	İ		
T4400010   Coil Tubing				1,630					
T4400009   Coil Tubing   Coi									
T4400010   Coil Tubing									
T4400010   Coil Tubing									
T4400010   Coil Tubing							L		
T4400010   Stimulation / Gravel Pack Materials   0   0   0   0   0   0   0   0   0	72300200	Subsurface Service Eq. Rentals			0	0		0	0
T4400010   Stimulation   Gravel Pack Materials   0   0   0   0   0   0   0   0   0							L		
T4400011   Pumping Service									0
T4400014			als						0
TAMOROTS   Slickline Services   0   0   0   0   0   0   0	74400011	Pumping Service	0.44	2 276	-				0
Contract Rentals & Services Total   5,130   5,130   0   74200300   Solid Waste Disposal   0   0   0   0   0   0   0   0   0	74400014	Slickling Services	Cutters	3,210					0
T4200300   Solid Waste Disposal   0	74400015	Intract Rentals & Services Total	<u> </u>						0
T4200600   Waste Water Disposal			·						0
Waste Disposal Total   0   0   0   0   74400017   Coring   0   0   0   0   0   0   0   0   0									0
74400018   Testing   0   0   0   0   0   0   0   0   0	7 720000				0	0		Ö	0
T4400018   Testing	74400017	Coring		···	0	0		0	0
T4400020   LWD (Logging While Drilling)					0	0		0	0
T4400021   Logging - Mud	74400019	Logging Wireline			0	0			0
Formation Evaluation Total   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	74400020	LWD (Logging While Drilling)		·	0				0
T1900021   Well Pipe Casing	74400021		:						0
T1900020   Well Pipe - Tubing Under 2" OD									0
T1900022   Well Pipe - Tubing 2" OD and over   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			· · · · · · · · · · · · · · · · · · ·						0
Tigol   Tigo									0
Total Field Estimate (Daily)   Total Estimated Cost (Incl. G&A)   Total Appropriated   Total Appropriated   Total Appropriated   Total Field Appropriated   Total Appropriated   Total Appropriated   Total Appropriated   Total Field Estimated Cost (Incl. G&A)   Total Appropriated				0.447					0
Tangible Equipment Total   6,117   6,117   0			I ABB Vetco	6,117					0
T4400024   Cement & Cementing   0   0   0   0	71500100								0
Total Field Estimate (Daily)   Total Estimated Cost (Incl. G&A)   Total Appropriated   Tota	74400024								0
Total Field Estimate (Daily)   Total Estimated Cost (Incl. G&A)   Total Estimated Cost (Incl. G&A)   Total Appropriated   Total Appro									0
Total Field Estimate (Daily)   Total Estimated Cost (Incl. G&A)   Total Estimated Cost (Incl. G&A)   Total Appropriated   Total Appro	74400013	Fauinment Lost in Hole							0
94100700   Capitalized G&A   0   0   0   0   0   0   0   0   0	74500021	Site Work / Roads / Locations	Benco	995					0
Total Field Estimate (Daily) 12,442 0 Cumulative (Previous Day) Total Estimated Cost (Incl. G&A) 12,442  Days on Location: Proposed Days: 0  Total Appropriated			+					0	0
Cumulative (Previous Day) Total Estimated Cost (Incl. G&A)  12,442  S\$\$  Days on Location: Proposed Days:  Original Appropriations Total Appropriated			Total Field Estimate (Daily	)	12,442			0	
Days on Location: Proposed Days:  Original Appropriations Total Appropriated  Total Appropriated									
Days on Location: Proposed Days:  Original Appropriations Total Appropriated			<b>Total Estimated Cost (Incl</b>	. G&A)		12,442			0
Days on Location: Proposed Days:  Original Appropriations Total Appropriated	I								
Proposed Days: 0 Total Appropriated					\$:	\$\$	ļ	\$5	\$
							ļ		
	Proposed !	Days: 0	I otal Appropriated		l		<u></u>		
	<u></u>				D	)	Stove Val-	net	
Rig:         Prepared By:         Steve Kebert           Field:         Wildcat         Lease:         UP&L Fed         Well No.:         1-101         Date THRU:         08/14/2002		NACIDA I.	LIDEL Cod has in						/2002

## 014

## T193 ROJE S. -01 43-015-30511

## CUNFIDENTIAL

JP&L	Fed	1	<u> </u>	101							letion / WO Report	Version 3.0
tart Date:		08/14/2002	A	ctual Days:	2	A	uth. Days:		TD:	3,920'	PBTD: 3,858' Job Code:	
b Descriptio	n: (	Completion							KB Correction:	:	Job Code:	
· · · · ·								W-1-E-	0.4			
uid Type:	2% kcl							Weight:	8.4 ppg		Cmt. Top @	2,870'
rod. Casing	Size:		WT:	17	Grade:	P 110		Set @ MD Set@ MD		700' Top @MD:		
iner OD:			Wt:		Grade:	т —		Set@ MD	): 	Details		
Tubing OD	Wt.	Grade		Threads	Depth	ļ				Details		
						<u> </u>						
			-+			<u> </u>						
					<del></del>							
			Dook of	Make & Mod		<del>1 Т</del>	Perfora	tions:	[	Details		
Packer	<u>@</u>		acker	IVIANO O IVIOC	<u> </u>	- 3		20,3686-36	90 4	spf		
ish Top:				Details:								
Hrs. From:	To:	Operations Cove	ering 24	4 Hours - En	ding at Midnig	ght (24:00 h	ırs)					
10:45	11:00	Safety Meeti										
	<u> </u>	SIWP: 0 psi										
	<b>∦</b>										L-1-1-00 I-1-0000	
11:00	13:30	R.U. Schlum	berge	r. Perfora	te 4" HEGS	S, 4 spf, 1	120 deg	phasing. C	Correlated Ch	v/TLD/GR	dated 20 July 2002	
		3710 - 3720	and	3686 - 3	3690 /	All sho	ts fired r	no change	in well condi	tion.		
	1	R.D. Schlum	berge	r. Secure	well.							
		Final report	until fo	urther acti	vity							
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	-			Directions:	City of Huntin	ngton, go 7.	5 miles we	st on hwy 31	. Turn left go .4	miles. Turn le	ft into power plant	
	┪──		-		drive thru the	e power pla	nt, Exit thr	u chain link fe	ence, turn right	onto location.		
	1				Coordinates			111 deg 00				
<del></del>	╢											
<b></b>												
SAFETY M	EETINGS	HELD:		1	OSHA MA	AN HRS:		RIG:	ОТ	HERS:	9 TOTAL:	19
		TY HOURS:	Mtg	2				RIG:			19 TOTAL:	19
Fluid Lost			Dail			Cumula	tive:					
Hours Char				tractor:		Chevro	n:		Other:		Total:	0
Remarks:	igeu IV.		3011									
Tellialks.			-									<del></del>
C 8 A		H2S:			Accider	nts:	N/F	₹	Chevron %		-	
G&A:	aible Car		Dail	y Tang. Cos		\$0		y Comp Cost:	\$3,324		lement No. (Capital) UWDCBD2	027-COM
Daily Intan				Tang Cost:		66,117		Comp Cost:			lement No. (Exp)	
Cum Intanç Previous C				I Drilling Co				Well Cost:			Total Appr: \$	************************************
Frevious C	onip Csta	·	1,								API Well No: 49-015-	30511
Profit Cntr	MCB	iU		Rig:	N/A		Rep		435/828/605	54 WC	Rep: Steve Kebert	
Field:	Wild				UP&L Fed			Well #:	1-101		Date: 10-Sep-02	
	77110											



**Daily Cost Estimate** Version 3.0 **EXPENSE** CAPITAL Chevron WBS#: UWDCBD2027-COM WBS #: Cost Description Vendor Breakdowi Daily Cum Breakdown Daily Cum Element 74400001 Rig - Daywork 0 O ū 74400002 Rig - Footage / Turnkey 0 0 0 0 71290100 Fuel - Diesel / Motor Fuels 0 0 0 0 71290300 Utilities - Other (water) 0 0 0 0 74500023 Mobilization / De-Mobilization 0 0 0 0 Rig Costs Total 0 n U 0 94100900 Company Supervision SWK 300 300 500 0 ol 70000300 Consultants 0 0 0 Supervision Total 300 500 0 0 74400004 Drilling Fluids 0 0 0 71900500 Materials, Supply, Repair Parts 0 0 0 0 Mud, Materials Total 0 0 0 0 73400300 Other Transportation Services O n O 0 74400006 Directional Survey and Service Costs 0 0 0 0 74400007 Drill String Rentals and Bits n n 0 72300100 Surface Equipment Rentals 1,116 2,970 Gardiners Abb Vetco 1,116 72300200 Subsurface Service Eq. Rentals O 0 0 n 74400009 Coil Tubing n n 0 0 74400010 Stimulation / Gravel Pack Materials o 0 0 0 74400011 Pumping Service 0 0 0 0 74400014 Perforating & Electric Line Servic Schlumberger 1,908 1,908 5,184 0 0 74400015 Slickline Services 0 0 0 **Contract Rentals & Services Total** 3,024 8,154 0 0 74200300 Solid Waste Disposal 0 0 0 0 74200600 Waste Water Disposal 0 o 0 0 0 Waste Disposal Total 0 0 0 74400017 Coring 0 0 0 0 74400018 Testing 0 0 0 0 74400019 Logging Wireline 0 0 0 0 74400020 LWD (Logging While Drilling) 0 0 0 0 74400021 Logging - Mud 0 0 0 0 Formation Evaluation Total 0 0 0 0 71900021 Well Pipe Casing 0 0 0 0 71900020 Well Pipe - Tubing Under 2" OD 0 0 0 0 71900022 Well Pipe - Tubing 2" OD and over 0 0 0 0 71900100 Well Equipment / Materials / Well ABB Vetco 0 0 6,117 0 71500100 Surface Lifting Eq. / Materials 0 0 0 0 **Tangible Equipment Total** 0 6,117 0 0 74400024 Cement & Cementing 0 0 n O 74400025 Fishing Costs 0 0 0 0 74400013 Equipment Lost in Hole 0 0 0 0 74500021 Site Work / Roads / Locations Benco 0 995 0 0 94100700 Capitalized G&A 0 0 0 0 Total Field Estimate (Daily) 3,324 **Cumulative (Previous Day)** Total Estimated Cost (Incl. G&A) 15,766 \$\$\$ <del>\$\$\$</del> Days on Location: Original Appropriations 2 Proposed Days: n **Total Appropriated** N/A Prepared By: Steve Kebert Rig: Wildcat Lease: UP&L Fed Well No.: 1-101 09/10/2002 Date THRU: Field:

**CONFIDENTIAL** 

Daily Completion / WO Report Version 3.0 **UP&L** Fed 3,920' | PBTD: 3,858' Auth. Days: Actual Days: 3 08/14/2002 Start Date: Job Code: **KB** Correction Completion Job Description: Weight: 8.4 ppg 2% kcl Fluid Type: Cmt. Top @ 2.870' Set @ MD 3,920 Grade P 110 5 1/2" Prod. Casing Size: Top @MD Set@ MD Grade: Wt: iner OD: Details Threads Depth Grade Wt **Tubing OD** Details Perforations: Packer Make & Model Packer @ 4 spf 3710-3720,3686-3690 3638-3648, 3617-3623 4 spf 4spf 3601-3604 Details: Fish Top: Operations Covering 24 Hours - Ending at Midnight (24:00 hrs) Hrs From: Safety Meeting: 4 pts tif. 08:30 08:00 R.U. Halco, Breakdown perfs at 1468 psi. Pump 500 gals 15% hcl to perfs and pressured out at 5500 psi 09:30 Surge off pressure. Resume pumping perfs open. Sand Frac perfs w/ a ramp of .25 ppg to 6 ppg 20/40 sand 08:30 Average Injection rate: 54.5 bpm. Average treating pressure: 1950 psi. Max. rate and pressure was 55.5 bpm at 2630 psi. Final rate and pressure was 55 bpm at 2000 psi. Total sand Pumped: 70,100 lbs. 15 minute SIP: 748 psi. ISIP: 1241 psi R.U. Schlumberger. Rih w/ Wire-line set tbg retrieve 10k diff. plug. Set same at 3667'. Test plug 3400 psi good. 11:50 Perforate 4" HEGS, 4 spf, 120 degree phasing Corelated: CN/TLD/GR dated 20 July 02 09:30 Run #1 3638 - 3648 All shots fired no change in well condition. Run #2 3617 - 3623 and 3601 - 3604 All shots fired no change in well condition. R.U. Halco, Breakdown perfs at 1830 psi. Pump 500 gals 15% hcl thru perfs, Shut down ISIP: 1050 psi. 11:50 12:45 Resume pumping and sand frac with a ramp of .25 ppg to 6 ppg 20/40 sand. Average Injection rate: 69 bpm Average pressure: 2048 psi. Max.rate and pressure was 69.4 bpm at 2337 psi Final rate and pressure was 60 bpm at 2000 psi. Total sand pumped: 126,700 lbs. 15 Minute SIP: 950 psi. ISIP: 1460 psi R.D. Halco 14:00 12:45 Final report until further activity Directions: City of Huntington, go 7.5 miles west on hwy 31. Turn left go .4 miles. Turn left into power plant drive thru the power plant, Exit thru chain link fence, turn right onto location Coordinates: 39 deg 22.19 N 111 deg 00.43 W 241 OTHERS: 241 TOTAL: OSHA MAN HRS: RIG SAFETY MEETINGS HELD: 260 TOTAL: 260 RIG: CUMULATIVE SAFETY HOURS: Mtg 3 Cumulative: Daily: Fluid Lost To Formation 0 Total: Other Chevron: Contractor: Hours Charged To: Remarks Chevron % Accidents: WBS Element No. (Capital) UWDCBD2027-COM Daily Comp Cost: \$117,806 Daily Tang. Cost: \$117,806 Daily Intangible Cost: WBS Element No. (Exp) \$133,572 \$6,117 Cum Comp Cost: Cum Intangible Cost: Cum Tang Cost: \$127,455 Total Appr: Cum Well Cost Final Drilling Cost Previous Comp Cst\$ API Well No: 43-015-305/1 Steve Kebert WO Rep: Rep Phone: 435/828/6054 Rig: MCBU Profit Cntr 1-101 Date: 16-Sep-02 Well #: UP&L Fed Wildcat Lease: Field:

## CONFIDENTIAL

					Cost Es	timate	XPENSE	ersion 3.0
			C	APITAL			XPENSE	<u> </u>
Chevro	n	<u></u>	WBS#:	UWDCBD2	027-COM	WBS #:		
Cost	Description	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
Element		701100.	-	0	0		0	0
4400001	Rig - Daywork			0	0		<del>  </del>	0
4400002	Rig - Footage / Turnkey Fuel - Diesel / Motor Fuels			Ö	0		0	
1290100	Utilities - Other (water)			0	0		0	(
74500023	Mobilization / De-Mobilization			0	0		0	
74300023	Rig Costs Total			0	0		0	
94100900		SWK	300	300	800		0	
70000300	Consultants			0	0		0	
7000000	Supervision Total			300	800		0	
74400004	Drilling Fluids			0	0		0	(
						<del> </del>		
				0	0	<del>                                     </del>	0	
71900500	Materials, Supply, Repair Parts			0	0		0	<del></del>
	Mud, Materials Total	Nieleano	2,568	2,568	2,568		0	
73400300	Other transportation correct	Nielsons	2,000	2,300	2,300		Ö	
74400006	Directional Survey and Service Co Drill String Rentals and Bits	)3l3		0	0		0	
/4400007	Drill String Rentals and bits							
72300100	Surface Equipment Rentals			8,502	11,472		0	
12300100	Conado Equipment Nontalo	Gardiners						
		Abb Vetco						
		Big Red	3,250					
		Pro-techniques	5,252					
						<b>.</b>		
				0			0	
72300200	Subsurface Service Eq. Rentals				<del>                                     </del>	1		
				0	<del>                                     </del>	<u></u>	0	
74400009	Coil Tubing	HES	102,809				0	
	Stimulation / Gravel Pack Materia	ILES	102,000	0	1,1,1,1		0	
74400011	Pumping Service Perforating & Electric Line Service	Schlumberger	3,627	3,627	8,811	1	0	
74400014	Slickline Services	Schlamberger		0			0	
744000 TS	ontract Rentals & Services Total			117,506	125,660		0	
	Solid Waste Disposal			0			0	
74200600	Waste Water Disposal			0		<u> </u>	0	
1420000	Waste Disposal Total			0		0	0	
74400017				0		9	0	
74400018				0			0	
74400019	Logging Wireline			0		0	0	
	LWD (Logging While Drilling)			0			0	
74400021	1 Logging - Mud			1 0			0	
	Formation Evaluation Total	<u> </u>		- 0	<u> </u>	0	0	
7190002	1 Well Pipe Casing	<del>                                     </del>	<del></del>	1 0		0	0	
71900020	0 Well Pipe - Tubing Under 2" OD 2 Well Pipe - Tubing 2" OD and ov	or		1 - 3		o	0	
71900022	Well Equipment / Materials / We	ARR Vetco				7	0	
71500100	O Surface Lifting Eq. / Materials	ADD VCCO				0	0	
7 1300 100	Tangible Equipment Total			(	6,11	7	0	
7440002	4 Cement & Cementing			(		0	0	
7440002	5 Fishing Costs			(		0	0	
7440001	3 Equipment Lost in Hole			(		<u> </u>	0	
7450002	1 Site Work / Roads / Locations	Benco	<del></del>			0	0	
	0 Capitalized G&A			447.904		<del>' </del>	0	
		Total Field Estimate (Daily		117,800	<u> </u>	_	<del>                                     </del>	<del>                                     </del>
		Cumulative (Previous Day)		+	133,57	<del>2</del> -	<del> </del>	-
		Total Estimated Cost (Incl.	. G&A)		1 133,31	-1		
					\$\$\$	T	5	\$\$
<u> </u>	Lati-	Original Appropriations	· · · · · · · · · · · · · · · · · · ·	<del>                                     </del>				
Days on	Location: 3	Total Appropriated		<u> </u>				
Proposed	ı ∪ays: U	I oral Whitehilared						
Rig:	N/A			Prepared		Steve Kel		
miNU.	13//3	UP&L Fed   Well		-101	Date TH		00/4	6/2002

## TIPS ROPE SECOL 43-015-30511

Daily Completion / WO Report version 3.0

3,920' | PBTD: 3,858' | **UP&L** Fed Auth. Days: 5 08/14/2002 Start Date: Job Code: KB Correction: Completion Job Description Weight: 8.4 ppg Fluid Type: 2% kcl Cmt. Top @ 2,870' MD 3,920 Set @ Grade: P 110 Prod. Casing Size: 5 1/2" WT: 17 Set@ MD: Top @MD: Grade: Wt: iner OD: Details Threads Depth Wt Grade Tubing OD Details Perforations Packer Make & Model Packer @ 4 spf 3710-3720,3686-3690 3638-3648, 3617-3623 4 spf 4spf 3601-3604 Details: Fish Top: Operations Covering 24 Hours - Ending at Midnight (24:00 hrs) To: Hrs. From: SAFETY MEETING 4 PTS TIF 07:00 07:30 09:30 07:30 NIPPLE DOWN FRAC VALVE & N/U BOP. TEST 250 PSI LOW & 3500 PSI HIGH 09:30 10:30 RIH WITH RET. TOOL PICKING UP 2 7/8" TBG. TAG SAND @ 3610". CLEAN OUT TO PLUG 10:30 13:30 @ 3667'. CIRC CLEAN & RELEASE PLUG POH & LAY PLUG DOWN. PICK UP NOTCH COLLAR,1 JT TBG & PSN. RIH & TAG SAND @ 3780 16:00 13:30 CLEAN OUT TO PBTD @ 3858'. CIRC CLEAN & PICK UP TO 3845' RIG UP PLS & RUN TRACER LOG. RIG PLS DOWN. 19:00 16:00 SDFN Directions: City of Huntington, go 7.5 miles west on hwy 31. Turn left go .4 miles. Turn left into power plant drive thru the power plant, Exit thru chain link fence, turn right onto location. 111 deg 00.43 W Coordinates: 39 deg 22.19 N 4 TOTAL: 24 20 OTHERS: RIG: OSHA MAN HRS: 1 SAFETY MEETINGS HELD: 284 264 TOTAL: RIG: 20 4 **CUMULATIVE SAFETY HOURS:** Mtg Cumulative: Fluid Lost To Formation Daily 0 Total: Other: Chevron: Contractor: Hours Charged To: Chevron %: Accidents: WBS Element No. (Capital) UWDCBD2027-COM \$7,767 Daily Comp Cost: Daily Tang. Cost: \$0 Daily Intangible Cost: \$7,767 WBS Element No. (Exp) \$146,931 \$6,117 Cum Comp Cost: Cum Tang Cost: \$140,814 Cum Intangible Cost: Total Appr: Cum Well Cost: Final Drilling Cost Previous Comp Cst\$

API Well No:

Date:

WO Rep:

915 647 1020

1-101

Rep Phone:

Well #:

N/A

UP&L Fed

Rig:

Lease:

Profit Cntr

Field:

MCBU

Wildcat

Lee Vaughan

21-Oct-02

Daily Cost Estimate Version 3.0
CAPITAL EXPENSE

					APITAL			<u>XPENSE</u>	
Chevro	n			WBS#:	UWDCBD2	027-COM	WBS #:		
Cost	Descript	ion	Vendor	Breakdown	Daily	Cum	Breakdown	Daily	Cum
Element 74400001	Rig - Daywork			4,748	4,748	4,748		0	0
	Rig - Footage / Turnkey				0	0		0	0
71290100	Fuel - Diesel / Motor Fue	els			0	0		0	0
71290300	Utilities - Other (water)			2,569	2,569	2,569		0	0
74500023	Mobilization / De-Mobiliz	ation			0	0		0	0
		sts Total	· · · · · · · · · · · · · · · · · · ·		7,317	7,317		0	0
94100900	Company Supervision		SWK		0	800		0	0
70000300	Consultants		_V	450	450	450 <b>1,250</b>		0	
	Supervisi	on Total			450	1,250		0	0
74400004	Drilling Fluids				0				
74000500	Managara Cumply Dono	- Dorto			0	0		0	0
/1900500	Materials, Supply, Repair Mud, Materia				0	0		Ö	0
72400200	Other Transportation Se		Nielsons		0	2,568		0	0
7.4400000	Directional Survey and S	Service Co			ō	0		0	0
74400000	Drill String Rentals and I	Rits	313	-	0	0		0	0
14400007	Dim Otting Neritals and I								
72300100	Surface Equipment Ren	tals	TANKS			17,064		0	0
72000.00			Gardiners	336					
			Abb Vetco						
			Big Red						
			Pro-techniques					L	
			PLS	1,572					
						0	ļ	0	0
72300200	Subsurface Service Eq.	Rentals			0			- 0	
				<u> </u>	0	0		0	0
74400009	Coil Tubing		1150		0	102,809		0	0
	Stimulation / Gravel Page	k Materia	HES		0	102,000		0	0
74400011	Pumping Service Perforating & Electric Li	no Convio	Schlumberger	······	0	8,811		ō	0
74400014	Slickline Services	HE SEIVIC	Schlamberger		0	C		0	0
74400013	ontract Rentals & Services	ces Total			0	131,252		0	0
	Solid Waste Disposal				0	C		0	0
74200500	Waste Water Disposal				0	C		0	0
74200000	Waste Dispo	sal Total			0	0		0	0
74400017					0			0	0
74400018					0			0	0
74400019	Logging Wireline				0	(		0	0
74400020	LWD (Logging While Dr	rilling)			0			0	0
	Logging - Mud			<del> </del>	0			0	0
	Formation Evaluat	ion Total			0			0	- 0
71900021	Well Pipe Casing				0			0	0
71900020	Well Pipe - Tubing Und	er 2" OD		·	<del> </del>			0	
71900022	Well Pipe - Tubing 2" O	D and ove	er	<u>-:</u>	0			0	0
71900100	Well Equipment / Mater	rials / Well	ABB Vetco		0		<del>                                     </del>	0	
71500100	Surface Lifting Eq. / Ma	tenais			<del>  0</del>		7	0	
7410000	Tangible Equipm	ent rotal		· · — · · —	1 0			0	
	Cement & Cementing				1 0		<u> </u>	0	
74400025	Fishing Costs Equipment Lost in Hole				T ö			0	C
74500001	Site Work / Roads / Loc	rations	Benco	<del></del>	0			0	C
	Capitalized G&A			1	0			0	C
34 100700	Toubitainzed Our		Total Field Estimate (Daily)		7,767			0	
			Cumulative (Previous Day)						
			Total Estimated Cost (Incl. G8	kA)		146,93	1		
I								ļ	
					\$	\$\$	<u> </u>	\$	\$\$
Days on L	ocation: 5		Original Appropriations				ļ		
Proposed			Total Appropriated		L				(
					1=		1 3/	<b>.</b>	
Rig:	N/A				Prepared		Lee Vaug		1/2002
Field:	Wildcat	Lease:	UP&L Fed Well No.	1	-101	Date THE	(U:	10/2	1/2002

TIMS ROJE SEC OL 43-015-3454

Field:



Daily Completion / WO Report Version 3.0 O1-101 UP&L Fed IPBTD: TD: 3,858 3,920' Auth. Days: 08/14/2002 Start Date: KB Correction: Job Code: Job Description: Completion 8.4 ppg Weight: Fluid Type: 2% kcl Cmt. Top @ 2,870' Set @ Grade: P 110 Prod. Casing Size: 5 1/2" 17 MD: Top @MD: Set@ Wt: Grade: Liner OD: Details Depth Grade Threads Wt. Tubing OD 3,766 8 RD J-55 2 7/8" 6.5 Details Perforations: Packer Make & Model Packer @ 3710-3720,3686-3690 4 spf 4 spf 3638-3648, 3617-3623 3601-3604 4spf Details: Fish Top: Operations Covering 24 Hours - Ending at Midnight (24:00 hrs) Hrs. From: SAFETY MEETING 4 PTS TIF 07:00 07:30 PICK TBG UP TO 3766'. NIPPLE DOWN BOP & N/U WELL HEAD 07:30 09:00 PICK UP 2 1/2"x 2" x 20' PUMP & RODS 13:00 09:00 HANG WELL ON & RIG DOWN 13:00 14:00 TURNED WELL OVER TO PRODUCTION TBG ASSY 1 ea TBG HANGER 120 JTS 2 7/8" J-55 TBG 3722.12' 1 ea PUMP SEAT. NIPPLE 1.10 30.84 1 JT 2 7/8" TBG 1 ea PIN NOTCHED COLLAR .45 TOTAL = 3766.06 ROD ASSY. 1ea POLISH ROD 1 3/4"x 2' PONY ROD 135 ea 3/4" RODS 4 GUIDES EA. 12 ea 1 1/2" SINKER BAR 12 ea 3/4" STABILIZERS 1 ea 2 1/2"x 2" x 20' PUMP RWAC TO 122 Directions: City of Huntington, go 7.5 miles west on hwy 31. Turn left go .4 miles. Turn left into power plant drive thru the power plant, Exit thru chain link fence, turn right onto location Coordinates: 39 deg 22.19 N 111 deg 00.43 W 20 20 OTHERS: TOTAL: RIG: OSHA MAN HRS: SAFETY MEETINGS HELD: 264 TOTAL: 304 40 **CUMULATIVE SAFETY HOURS:** Mtg 5 Cumulative: Daily: Fluid Lost To Formation Total: 0 Other Chevron: Hours Charged To: Contractor: Remarks: Chevron %: H<sub>2</sub>S: Accidents: NR WBS Element No. (Capital) UWDCBD2027-COM \$6,713 Daily Comp Cost: Daily Tang. Cost: \$0 Daily Intangible Cost: \$6,713 WBS Element No. (Exp) Cum Comp Cost: \$158,449 \$6,117 Cum Tang Cost: Cum Intangible Cost: \$152,332 Total Appr: Final Drilling Cost Cum Well Cost: Previous Comp Cst\$ API Weil No 915 647 1020 WO Rep: Lee Vaughan N/A Rep Phone: MCBU Profit Cntr 23-Oct-02 Well# 1-101 Date: Lease: UP&L Fed Wildcat

Version 3.0

**Daily Cost Estimate EXPENSE** CAPITAL UWDCBD2027-COM WBS #: WBS#: Chevron Cum Daily Daily Breakdown Cost Vendor Breakdown Description Element 0 3,433 3,433 8,181 74400001 Rig - Daywork 0 न 0 74400002 Rig - Footage / Turnkey 0 0 0 0 71290100 Fuel - Diesel / Motor Fuels 0 0 2,569 이 71290300 Utilities - Other (water) 0 0 0 0 74500023 Mobilization / De-Mobilization 0 10.750 0 3.433 Rig Costs Total 0 0 800 94100900 Company Supervision SWK 0 0 900 1,350 900 LV 70000300 Consultants 0 0 900 2,150 Supervision Total 0 0 n 0 74400004 Drilling Fluids n 0 71900500 Materials, Supply, Repair Parts 0 Λ 0 0 Mud, Materials Total 0 0 0 2,568 73400300 Other Transportation Services Nielsons 0 0 74400006 Directional Survey and Service Costs 0 0 0 0 0 0 74400007 Drill String Rentals and Bits 0 17.064 72300100 Surface Equipment Rentals TANKS Gardiners Abb Vetco Big Red 4,305 Pro-techniques PLS 500 KNIGHT 0 2,380 0 2.380 2,380 72300200 Subsurface Service Eq. Rentals OUTLAW 0 0 0 74400009 Coil Tubing 102,809 0 0 0 74400010 Stimulation / Gravel Pack Materia HES 0 0 0 74400011 Pumping Service 0 0 8,811 74400014 Perforating & Electric Line Servic Schlumberger 0 0 0 0 74400015 Slickline Services 0 0 2,380 138,437 Contract Rentals & Services Total 0 0 О 74200300 Solid Waste Disposal 0 0 0 0 74200600 Waste Water Disposal 0 O 0 0 Waste Disposal Total 0 0 0 0 74400017 Coring 0 0 이 0 74400018 Testing 0 0 0 0 74400019 Logging Wireline 0 0 0 0 74400020 LWD (Logging While Drilling) 0 0 0 0 74400021 Logging - Mud 0 0 0 0 Formation Evaluation Total 0 0 0 0 71900021 Well Pipe Casing 71900020 Well Pipe - Tubing Under 2" OD 0 0 0 0 0 0 0 0 71900022 Well Pipe - Tubing 2" OD and over 0 0 0 6,117 71900100 Well Equipment / Materials / Well ABB Vetco 0 0 0 71500100 Surface Lifting Eq. / Materials 0 0 6,117 0 **Tangible Equipment Total** 0 0 0 74400024 Cement & Cementing 0 0 0 0 74400025 Fishing Costs 0 0 0 0 74400013 Equipment Lost in Hole 0 0 995 0 74500021 Site Work / Roads / Locations 94100700 Capitalized G&A Benco 0 0 0 Total Field Estimate (Daily) 6,713 Cumulative (Previous Day) 158,449 Total Estimated Cost (Incl. G&A) \$\$\$ \$\$\$ **Original Appropriations** Days on Location: **Total Appropriated** 0 Proposed Days: Lee Vaughan Prepared By: N/A Rig: 10/23/2002 Date THRU: 1-101 UP&L Fed Well No.: Wildcat Lease: Field:

## CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG  WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1 TYPE OF MULTI-  WELL			DEDAD	STAT	E OF	UTA	H	IDCES					NDED RI	EPORT []	FORM 8
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1. TYPE OF WELL    WELL   WELL   WELL   WELL   DRY   OTHER   HUNTINGTON (SHARIOW) CBM   WELL   WELL   DRY   OTHER   HUNTINGTON (SHARIOW) CBM   WELL   WELL NOW AND AND AND AND AND AND AND AND AND AND	0	<b>W</b> J.										5. LE	ASE DESIG	NATION AND SE	ERIALNUMBER:
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  INTERIOR WILL  WELL  ONE   . 0														BE NAME	
The Fire Well   Well	WEL	L COMPLET	TION	OR RE	CON	/PLE	TIO	N RE	POR	T AN	D LOG	١	I/A		
PRESENT   PRE	1a. TYPE OF WELL	: C	iell 🗆	GAS WEL		D	RY [	]	OTHE	R					
B. APTINIMENER   B. BOTTOM, C. A. APTINIMENER   B. APTINIMENER   B. BOTTOM, C. A. APTINIMENER   B. BOTTOM, C. A. APTINIMENER   B. BOTTOM, C. APTINIMENER   B. BOTTOM, C. A. APTINIMENER   B. APTINIMENER   B. APTINIMENER   B. BOTTOM, C. A. APTINIMENER   B. BOTTOM, C. A. APTINIMENER   B. APTINIMENER   B. APTINIMENER   B. BOTTOM, C. A. APTINIMENER   B. APTINIMENER   B. APTINIMENER   B. BOTTOM, C. A. APTINIMENER   B. APTINIMENER		HORIZ.	EEP-	RE- ENT	RY 🔲	D R	IFF. ESVR,	_	OTHE	R		8. W	ELL NAME 8 JP&L F	ind NUMBER: ederal 01-	
ADDRESS OF PREMATER    11111   S. Wildrest Dr	2. NAME OF OPERA	ATOR:													
1111   S. Willorest D	• • • • • • • • • • • • • • • • • • • •				-	-	_	-		PHON	E NUMBER:	200			AT
AT TOTAL DEPTH: SAME    15. DATE T.D. RECHED   16. DATE T.D. RECHED   16. DATE COMPLIETER   10/23/2002   ABANDONED   REDOY TO PRODUCE   17. SELECTRIC MON DITION (MO)   15. DATE T.D. RECHED   16. DATE T.D. RECHED   17. SELECTRIC MON DITION (MO)   16. PLUG BKCT. T.D. NO 3,873   20. IF MULTIPLE COMPLETIONS, HOW MANYY?   27. DEPTH BRIDGE   17. DO TON TON TON TON TON TON TON TON TON TO			OH YTIC	uston		STATE	TX .	žip <b>77</b> 0	99						
ATTOTAL DEPTH SAME    12. COUNTY   13. STATE UTAHEMET   14. DATE SPURDED:   16. DATE TO. REACHED:   16. DATE COMPLETED:   16. DATE COMPLIANCE:   16. DATE COMPLETED:   16. DATE			1' FEL							EXPIR	RED				
AL PART SPUDGED:  15. DATE T.D. REACHED:  16. DATE COMPLETED:  10/23/2002  ABANDONED	AT TOP PRODU	ICING INTERVAL REPO	RTED BEI	_OW:					ONL	11-0	73-03	12	COUNTY		13 STATE
A DATE STUDIES   15 . LATE 1.0. REJAND.   10 / 10 / 10 / 12 / 10 / 10 / 10 / 10 /	AT TOTAL DEP	TH: SAME						1				200000			UTAH
T/19/2002   19. PLUG BACK TID. MO 3,873   20. F MULTIPLE COMPLETIONS, HOW MANY?*   21. DEPTH BROGGE MO PLUG BET. TVD   TVD	14. DATE SPUDDE	D: 15. DATE	T.D. REAC	HED: 16	. DATE	COMPLE	TED:	106	W						
2. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Subnit oppy of each) CEL CR 8-16-16  ATTAY Induction w/Linear Correlation/CR, Compensated Neutron	7/18/2002				7,300			A		9 1					
2. TYPE ELECTRIC AND OTHER MECHANICAL LOSS RUN (Submit copy of each)	18, TOTAL DEPTH	0,020		19. PLUG BA	CK T.D.:	-	,873		20. IF M	IULTIPLE (	COMPLETIONS, HOW	MANY		S SET:	
Array Induction w/Linear Correlation/GR, Compensated Neutron Triple Lithodensity/GR, Cement    Accessed And Linear Correlation/GR, Compensated Neutron   Accessed And Linear Correlation/GR, Compensated Neutron   Accessed And Linear Correlation/GR, Cement   Accessed And Linear Correlation/Group Compensated Linear Correlation/Group Compensated   Accessed And Linear Correlation/Group Compensated Linear Correlation/Group Corre	22 TYPE ELECTRI		NICAL LO	GS RUN (Sub	mit copy	Marian	CEL	16R_	8-16-0-	23.					
CONTINUED ON BACK)	. /				_				S	WAS WE			_		
A. CASING AND LINER RECORD Report all strings set in well				D.						111111111111111111111111111111111111111	ALL TOP CARE		Total Control of the	=	
HOLE SIZE   SIZE/GRADE   WEIGHT (MR)   TOP (MD)   BOTTOM (MD)   STAGE CEMENTER   DEPTH RET (MO. OF SACKEY   VOLUME (BBL)   CEMENT TOP **   AMOUNT PULLE			_	Rec		_30	-0 -	2	_	DIRECTI	ONAL SURVEY?	NO	<u> </u>	3 (300	инс фру
DEPTH   NO. OF SACKS   VOLUME (BBL)   CEMENT TOP (MD)   BOTTOM (MD)   DEPTH   NO. OF SACKS   VOLUME (BBL)   CEMENT TOP (MD)   SIZE   TOP (MD)   SIZE   TOP (MD)   SIZE   DEPTH SET (MD)   PACKER SET (MD)   PAC	24. CASING AND I	INER RECORD Repor	rt all string	s set in well)				_	CTACE C	EMENTED	CEMENT TYPE &	SIII	RRY		
7.7/8" 5 1/2 FFE 17 3,920 RFC 160 2870/CBL  25. TUBING RECORD  25. TUBING RECORD  27/8" 3,766 PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET	HOLE SIZE	SIZE/GRADE	WEIGHT	Γ (#/ft.)	TOP (M	ID)	вотто	M (MD)						CEMENT TOP "	AMOUNT PULLE
25. TUBING RECORD   SIZE   DEPTH SET (MD)   PACKER SET (MD)   SIZE   DEPTH SET (MD)   PACKER SET (MD	12 1/4"	8 5/8 K55	2	4			32	25						The same of the sa	
25. TUBING RECORD   SIZE   DEPTH SET (MD)   PACKER SET (MD)   SIZE   DEPTH SET (MD)   PACKER SET (MD	7 7/8"	5 1/2 RFC	1	7			3,9	920			RFC 160			2870/CBL	
SIZE   DEPTH SET (MD)   PACKER SET (MD)   SIZE   DEPTH SET (MD)   PACKER SET (MD)		P-110													
SIZE   DEPTH SET (MD)   PACKER SET (MD)   SIZE   DEPTH SET (MD)   PACKER SET (MD)															
SIZE   DEPTH SET (MD)   PACKER SET (MD)   SIZE   DEPTH SET (MD)   PACKER SET (MD)												-			-
SIZE   DEPTH SET (MD)   PACKER SET (MD)   SIZE   DEPTH SET (MD)   PACKER SET (MD)					_		_		_			<del></del>		_	+
27/8"   3.766				(ED OFT (140		0175		DEDTI	SET (MD)	PACK	(ER SET (MD)	SIZE	DE	PTH SET (MD)	PACKER SET (ME
27. PERFORATION RECORD  27. PERFORATION RECORD  27. PERFORATION RECORD  27. PERFORATION RECORD  27. PERFORATION RECORD  27. PERFORATION RECORD  28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND TYPE OF MATERIAL  28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND TYPE OF MATERIAL  AMOUNT AND TYPE OF MATERIAL  29. ENCLOSED ATTACHMENTS:  □ ELECTRICAL/MECHANICAL LOGS □ GEOLOGIC REPORT □ DST REPORT □ DIRECTIONAL SURVEY □ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION □ CORE ANALYSIS □ OTHER:  CONTINUED ON BACK)  27. PERFORATION RECORD  3.623 .45 36 Open ☑ Squeezed □  3.604 .45 40 Open ☑ Squeezed □  3.608 .3.638 .3.648 .45 40 Open ☑ Squeezed □  3.686 .3.691 .45 16 Open ☑ Squeezed □  3.686 .3.691 .45 16 Open ☑ Squeezed □  3.686 .3.691 .45 16 Open ☑ Squeezed □  3.686 .3.691 .45 16 Open ☑ Squeezed □  4.690 ☑ Squeezed □  4.690 ☑ Squeezed □  4.790 ☑ Squeezed □			) PACI	KER SET (MD	"	SIZE		DEPTE	TSET (MD)	FACE	CER DET (MID)				
FORMATION NAME TOP (MD) BOTTOM (MD) TOP (TVD) BOTTOM (TVD) INTERVAL (TOP/BOL - MD) SIZE NO. HOLES PERFORATION STATUS  (A) Upper Coal 3,604 3,617 3.601 3.623 .45 36 Open		•		_			_	-		27. PERF	ORATION RECORD				
A) Upper Coal   3,604   3,617   3,601   3,623   .45   36   Open   Squeezed			P (MD)	воттом	(MD)	TOP (	TVD)	вотто	M (TVD)	INTER	VAL (Top/Bot - MD)	SIZE	NO. HOLE	S PERFO	PRATION STATUS
(C) Lower Coal 3,638 3,648 3,638 3,648 40 Open Squeezed 3,686 3,691 .45 16 Open Squeezed 3,686 3,691 .45 16 Open Squeezed 0,00 Open Squeezed 0,00 Open Squeezed 0,00 Open Squeezed 0,00 Open Squeezed 0,00 Open Squeezed 0,00 Open 0,000  (A) Upper Co	oal 3	,604	3,61	7					3,601	3,623	.45	36	Open 🔽	Squeezed	
CONTINUED ON BACK    CONTINUED ON BACK    CONTINUED ON BACK    CONTINUED ON BACK    CONTINUED ON BACK    CONTINUED ON BACK    CONTINUED ON BACK    CONTINUED ON BACK    CONTINUED ON BACK    Continued on Squeezed   Continu				3,64	48					3,638	3,648	.45	40	Open 🔽	Squeezed
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  3617 - 3648  Pump 41,339 gal Delta Frac 140 w/70,000# 20/40 sd 1-6 ppg, 500 gal acid ahead  3686 - 3720  Pump 50,731 gal Delta Frac 140 w/126,700# 20/40 sd 1-6 ppg, 500 gal acid ahead  29. ENCLOSED ATTACHMENTS:  ELECTRICAL/MECHANICAL LOGS  SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION  CORE ANALYSIS  OTHER:			,686	3,72	20					3,686	3,691	.45	16	Open 🗾	Squeezed
DEPTH INTERVAL  3617 - 3648  Pump 41,339 gal Delta Frac 140 w/70,000# 20/40 sd 1-6 ppg, 500 gal acid ahead  3686 - 3720  Pump 50,731 gal Delta Frac 140 w/126,700# 20/40 sd 1-6 ppg, 500 gal acid ahead  29. ENCLOSED ATTACHMENTS:  ELECTRICAL/MECHANICAL LOGS  SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION  CORE ANALYSIS  OTHER:  (CONTINUED ON BACK)	(D)													Open	Squeezed
3617 - 3648  Pump 41,339 gal Delta Frac 140 w/70,000# 20/40 sd 1-6 ppg, 500 gal acid ahead  3686 - 3720  Pump 50,731 gal Delta Frac 140 w/126,700# 20/40 sd 1-6 ppg, 500 gal acid ahead  29. ENCLOSED ATTACHMENTS:  ELECTRICAL/MECHANICAL LOGS  SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION  GEOLOGIC REPORT  DIRECTIONAL SURVEY  OTHER:  (CONTINUED ON BACK)		URE, TREATMENT, CE	MENT SQ	JEEZE, ETC.											
Pump 50,731 gal Delta Frac 140 w/126,700# 20/40 sd 1-6 ppg, 500 gal acid ahead  29. ENCLOSED ATTACHMENTS:    ELECTRICAL/MECHANICAL LOGS	DEPTI	H INTERVAL													
Pump 50,731 gal Delta Frac 140 w/126,700# 20/40 sd 1-6 ppg, 500 gal acid ahead  29. ENCLOSED ATTACHMENTS:    ELECTRICAL/MECHANICAL LOGS	3617 - 3648	8	Pur	np 41,33	39 gal	Delta	Frac	140 v	v/70,00	00# 20	/40 sd 1-6 ppg	, 500	gal acid	ahead	
29. ENCLOSED ATTACHMENTS:    ELECTRICAL/MECHANICAL LOGS	3686 - 372	0	Pur	np 50,73	31 gal	Delta	Frac	: 140 v	v/126,7	700# 2	0/40 sd 1-6 pr	g, 500	gal acid	d ahead	
29. ENCLOSED ATTACHMENTS:    ELECTRICAL/MECHANICAL LOGS														les um	DITTATO LE
SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER:  (CONTINUED ON BACK)	29. ENCLOSED A	TTACHMENTS:												30. WE	LL STATUS:
SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER:		TRICAL/MECHANICAL	LOGS				П	GEOLOG	SIC REPOR	RT [	DST REPORT	DIRE	CTIONAL SL	JRVEY	
(CONTINUED ON BACK)  NOV 2 5 2000				D CEMENT V	ERIFICA	ATION					OTHER:		13	The state of the s	-11 //
(CONTINUED ON BACK) NOV 2.5. 2002	L_ SUNI	O. THO HOLL POR PLO	AIV				Ī			لنبا			8 3		IVE
	(5/2000)						(CC	UNITNO	ED ON	BACK)				NOV 2	5 <b>200</b> 2

MOA 5 2 5005

31. INITIAL PRO	DOCTION			814.1	ERVAL A (As sho	wn in item #26)				
ATE FIRST PR	/	TEST DATE: 10/30/20	02	HOURS TESTED	D:	TEST PRODUCTION RATES:	ON OIL - BBL:	GAS - MCF: 2	WATER - BBL:	PROD. METHOD:
HOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION	ON OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS
	<u> </u>	I		INT	ERVAL B (As sho	own in item #26)	-1			
ATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED		TEST PRODUCTION RATES:	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
HOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES:	ON OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATU
			•	INT	ERVAL C (As sho	wn in item #26)		<u>4</u> .		
ATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED	):	TEST PRODUCTIO	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
HOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES:	ON OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS
				INT	ERVAL D (As sho	wn in item #26)				
ATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED	):	TEST PRODUCTIO	N OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
HOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES:	ON OIL - BBL:	GAS MCF:	WATER - BBL:	INTERVAL STATUS
. DISPOSITIO	N OF GAS (Sold,	Used for Fuel, V	ented, Etc.)		•			•		•
						. ,				
. SUMMARY	OF POROUS ZON	ES (Include Aqui	fers):				34. FORMATION	(Log) MARKERS:		
			reof: Cored interva t-in pressures and r		tests, including de	epth interval				
Formation Top Bottom (MD) (MD)			Descript	ions, Contents, etc	ì.		Name	(1	Top Measured Depth)	
							Mancos SI Ferron Sai Top Coal			0 3,600 3,601
		<u>.</u>								
. ADDITIONAL	REMARKS (Incli	ude plugging pro	cedure)							
			-							
. I hereby ceri	lify that the forego	oing and attache	d Information is co	omplete and corre	ct as determined	from all available re	cords.			
VAME (PLEASI	PRINT) Ian H	Kephart				_ тітье Peti	roleum Eng	ineer ( Hut	Toxas B	ard License
SIGNATURE _	Jan	Mala		·		DATE 11/2	20/2002			
<ul><li>compl</li></ul>	ust be submitte eting or plugg phorizontal lat	ing a new wel				previously plugge eepening an exi			rious bottom-hol	e depth

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (SELT temperature support (TS)).

drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

recompleting to a different producing formation

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

801-359-3940

NOV 2 5 2002

DIVISION OF OIL, GAS AND MINING

### STATE OF UTAH DIVISION OF OIL, GAS AND MINING OIL AND GAS PROGRAM



PHONE CONVERSATION	DOCUMENTATION FORM	
Conversation Pertains to:		□ Сору? □
<b>☑ WELL</b> UP&L FEDERAL 01-101	□ OTHER	
Section 1 Township 17S Range 07E  API Number 43-015-30511		
Topic of Conversation: Need logs for this well  Date of Phone Call: 12/2/2002 Time:	7:25 am	
DOGM Employee (name): CAROL DANIELS  Spoke with:		□ Initiated Call? 🗵
Name: NINA KAUFMAN  Of (company/organization): CHEVRONTEXACO	Phone: (281) 561-4894	□ Initiated Call? □

### Highlights of Conversation:

I HAVE NOT RECEIVED THE ARRAY INDUCTION W/LINEAR CORRELATION/GR, COMPENSATED NEUTRON/TRIPLE LITHODENSITY/GR, LOGS FOR THIS WELL. I DID RECEIVE THE CBL/GR ON 8-16-2002.

NINA SAID SHE WOULD HAVE LOGS SENT TO US.

STATE OF UTAH

0	DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74822
SUNDRY	NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	w wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to erals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL		8. WELL NAME and NUMBER:
	GAS WELL & OTHER	UP&L Federal 01-101
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		4301530507
3. ADDRESS OF OPERATOR:	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
	Houston STATE TX ZIP 77099 (281) 561-4991	Buzzard Bench
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1805' F	NL & 691' FEL	COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: SENE 1 17S 07E S	STATE: UTAH
" CHECK APPE	ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
	ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
•	CHANGE TO PREVIOUS PLANS  OPERATOR CHANGE	TUBING REPAIR
<del></del>	CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	·
	DMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, voluity operator changed from Texaco Exploration & Production, Inc. to	
NAME (PLEASE PRINT) Kenneth \	W. Jackson TITLE Regulatory Spe	ecialist
NAME (PLEASE PRINT)	11.0/02	)
SIGNATURE NUMBER	DATE ///U/U	

RECEIVED

JUL 1 4 2003

(This space for State use only)



# State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

43.015.30511 175. 7E |

Michael O. Leavitt Governor Robert L. Morgan Executive Director Lowell P. Braxton Division Director 1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 (801) 538-5340 telephone (801) 359-3940 fax (801) 538-7223 TTY www.nr.utah.gov

September 10, 2003

Nina Kaufman ChevronTexaco Exploration and Production Company 11111 S Wilcrest Houston Tx 77099

Re: Submital of Electric and Radioactivity Logs

Dear Ms Kaufman:

I have requested logs for the following wells but have not received them.

AMERICA WEST, et al 15-126 Compensated Neutron/Litho-Density/Gr/Array Induction/Dipole Sonic

STATE OF UTAH FO 02-186

Array Induction/Gr, Compensated Neutron Triple Lithodensity/Gr, Cement Volume Caliper

STATE OF UTAH GG 03-122

Array Induction W/Linear Correlation/Gr, Compensated Neutron Triple LithoDensity/Gr

STATE OF UTAH T 36-100

Array Induction/Gr, Compensated Neutron Triple LithoDensity/Gr

UP&L FEDERAL 01-101

Array Induction W/Linear Correlation/Gr, Compensated Neutron Triple LithoDensity/Gr

Your assistance in this matter would be greatly appreciated. If you have any questions regarding this request, please contact me at (801 538-5284.

Sincerely,

Carol Daniels

Carl Daniele

Oil & Gas Information Specialist



### FORM 9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER:
	DIVIDION OF OIL, GAS AND MINNING		Various Leases
SUNDR	Y NOTICES AND REPORTS ON WE	LLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill drill horizontal	new wells, significantly deepen existing wells below current bottom-hole laterals. Use APPLICATION FOR PERMIT TO DRILL form for such prop	depth, reenter plugged wells, or to osals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER: See attached list
2. NAME OF OPERATOR:			9. API NUMBER:
XTO ENERGY INC.	N2615		Multiple
3. ADDRESS OF OPERATOR: 2700 Farmington Bidg K,Sui <sub>Gi</sub>	Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
4. LOCATION OF WELL FOOTAGES AT SURFACE:			COUNTY: Emery
QTR/QTR, SECTION, TOWNSHIP, RA			STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICATE NATUR	E OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE DEEPEN	1	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING FRACTL	RE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR NEW CO	NSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OR CHANGE	TUBING REPAIR
	CHANGE TUBING PLUG A	ND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME PLUG B	<b>ICK</b>	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS PRODUC	CTION (START/RESUME)	WATER SHUT-OFF
Date of work completion.	COMMINGLE PRODUCING FORMATIONS RECLAN	ATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE RECOM	PLETE - DIFFERENT FORMATION	<u> </u>
12. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show all pertinent details	including dates, depths, volum	ies, etc.
Effective August 1,2004, for all wells on the attach	the operator changed from Chevron U.S.A. led list.	nc. to XTO ENERGY	INC.
BLM #579173			*
State and Fee Bond #10	<del>1</del> 312762		
			•
Kurtlefacker			
Kenneth W. Jackson	Regulatory Specialist ChevronTexaco for C	thevron U.S.A. Inc.	N0210
NAME (PLEASE PRINT)	nes L. Death	The Vice f	President-lang
SIGNATURE Y CONVUE	'h Leur-	ATE O/10/0	7
This space for State use only)			
APPROV	ED 91301 2004		_

(5/2000)

Division of Oli, Gas and Mining
Earlone Russell, Boolnearing Tachnic

(See Instructions on Reverse Side)

RECEIVED SEP 2 8 2004

API Well Number 43-015-30242-00-00	Well Name L M LEMMON 10-1	Well Type Gas Well	County Name EMERY	Qtr/Qtr SESE	Section	Twn-Rng
43-015-30243-00-00		Gas Well	EMERY	NESW	10	17S-8E
43-015-30244-00-00		Gas Well	EMERY	SESW	21 26	19S-7E
43-015-30245-00-00	· · - · - · - · - · - · - · - ·	Gas Well	EMERY	NENW		18S-7E
43-015-30246-00-00		Gas Well	EMERY	SWSE	23	18S-7E
43-015-30247-00-00		Gas Well	EMERY	NWNW	26	18S-7E
43-015-30248-00-00		Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00		Gas Well	EMERY		35	18S-7E
43-015-30258-00-00		Gas Well	EMERY	NENE	34	18S-7E
43-015-30259-00-00		Gas Well	EMERY	NWNW	10	18S-7E
43-015-30268-00-00		Gas Well	EMERY	SESE SWNE	27	21S-6E
43-015-30270-00-00		Gas Well	EMERY	NWNW	36	16S-7E
43-015-30272-00-00		Water Disposal Well	EMERY	SWNW	2 24	18S-7E 18S-7E
13-015-30274-00-00		Gas Well	EMERY	SESW	24 8	
43-015-30275-00-00		Gas Well	EMERY		9	18S-7E
3-015-30276-00-00		Gas Well		NWNE	-	18S-7E
3-015-30277-00-00		Gas Well	EMERY	NWNE	10	18S-7E
3-015-30280-00-00		Gas Well	EMERY	NWSE	10	18S-7E
13-015-30282-00-00			EMERY	SESE	4	18S-7E
13-015-30285-00-00		Gas Well	EMERY	SESE	34	17S-7E
3-015-30286-00-00		Gas Well	EMERY	SWSW	35	17S-7E
		Gas Well	EMERY	NWNW	35	17S-7E
3-015-30287-00-00		Gas Well	EMERY	SWSE	35	17S-7E
13-015-30292-00-00		Gas Well	EMERY	SENE	6	17S-8E
13-015-30294-00-00		Gas Well	EMERY	SESW	6	20S-7E
13-015-30303-00-00		Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00		Gas Well	EMERY	NWNE	2	18S-7E
13-015-30308-00-00		Gas Well	EMERY	NESW	2	18\$-7E
3-015-30309-00-00		Gas Well	EMERY	NWSE	2	18S-7E
	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
3-015-30311-00-00		Gas Well	EMERY	SENW	16	18S-7E
3-015-30312-00-00		Gas Well	EMERY	NWNE	16	18S-7E
3-015-30313-00-00		Gas Well	EMERY	SESE	14	18S-7E
3-015-30314-00-00	UP&L14-55	Gas Well	EMERY	NWNW	14	18S-7E
3-015-30315-00-00	UP&L23-51	Gas Well	EMERY	SENE	23	18S-7E
3-015-30316-00-00	UP&L24-57	Gas Well	EMERY	NWNW	24	18S-7E
3-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
3-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
3-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
3-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
3-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
3-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
3-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
3-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
3-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
3-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENW	8	18S-7E
3-015-30329-00-00		Gas Well	EMERY	SESE	9	18S-7E
3-015-30381-00-00		Gas Well	EMERY	NWNW	1	18S-7E
3-015-30382-00-00		Gas Well	EMERY	SWSW	36	178-7E
3-015-30383-00-00		Gas Well	EMERY	SESE	3	
3-015-30384-00-00		Gas Well	EMERY			18S-7E
3-015-30385-00-00		Gas Well		NENE	3	18S-7E
3-015-30386-00-00		Gas Well	EMERY	SWSE	11	18S-7E
3-015-30387-00-00			EMERY	SWNE	11	18S-7E
		Gas Well	EMERY	NWNW	11	18S-7E
3-015-30388-00-00		Gas Well	EMERY	NWSW	11	18S-7E
3-015-30389-00-00		Gas Well	EMERY	SENE	34	17S-7E
3-015-30390-00-00		Gas Well	EMERY	SESW	34	17S-7E
	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
3-015-30439-00-00		Gas Well	EMERY	NWSW	31	17S-8E
13-015-30440-00-00		Gas Well	EMERY	SENW	27	18S-7E
13-015-30441-00-00	JP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
13-015-30442-00-00	JP&L 06-104 VM S IVIE ET AL 09-118	Gas Well	EMERY	NESE	6	17S-8E

PI Well Number Well Name -015-30444-00-00 ST OF UT BB 09-120 -015-30445-00-00 FEDERAL A 26-88 -015-30446-00-00 FEDERAL A 35-89 -015-30447-00-00 FEDERAL C 23-84 -015-30448-00-00 FEDERAL P 3-92 -015-30449-00-00 FEDERAL P 3-93 -015-30450-00-00 FEDERAL T 21-94 -015-30451-00-00 FEDERAL T 22-69 -015-30453-00-00 FEDERAL T 22-83 -015-30453-00-00 FEDERAL T 22-91 -015-30454-00-00 ST OF UT CC 10-123	Well Type Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well	County Name EMERY EMERY EMERY EMERY EMERY	NESE SWNW NWSW NESW	Section 9 26 35	Twn-Rng 17S-8E 18S-7E 18S-7E
I-015-30445-00-00 FEDERAL A 26-88 I-015-30448-00-00 FEDERAL A 35-89 I-015-30447-00-00 FEDERAL C 23-84 I-015-30448-00-00 FEDERAL P 3-92 I-015-30449-00-00 FEDERAL P 3-93 I-015-30450-00-00 FEDERAL T 21-94 I-015-30451-00-00 FEDERAL T 22-69 I-015-30452-00-00 FEDERAL T 22-63 I-015-30453-00-00 FEDERAL T 22-91	Gas Well Gas Well Gas Well Gas Well Gas Well Gas Well	EMERY EMERY EMERY	SWNW NWSW NESW	26 35	18S-7E
I-015-30446-00-00 FEDERAL A 35-89 I-015-30447-00-00 FEDERAL C 23-84 I-015-30448-00-00 FEDERAL P 3-92 I-015-30449-00-00 FEDERAL P 3-93 I-015-30450-00-00 FEDERAL T 21-94 I-015-30451-00-00 FEDERAL T 22-69 I-015-30452-00-00 FEDERAL T 22-83 I-015-30453-00-00 FEDERAL T 22-91	Gas Well Gas Well Gas Well Gas Well Gas Well	EMERY EMERY	NWSW NESW	35	
H015-30447-00-00 FEDERAL C 23-84 H-015-30448-00-00 FEDERAL P 3-92 H-015-30449-00-00 FEDERAL P 3-93 H-015-30450-00-00 FEDERAL T 21-94 H-015-30451-00-00 FEDERAL T 22-69 H-015-30452-00-00 FEDERAL T 22-83 H-015-30453-00-00 FEDERAL T 22-91	Gas Well Gas Well Gas Well Gas Well	EMERY	NESW		18S-7E
I-015-30448-00-00 FEDERAL P 3-92 I-015-30449-00-00 FEDERAL P 3-93 I-015-30450-00-00 FEDERAL T 21-94 I-015-30451-00-00 FEDERAL T 22-69 I-015-30452-00-00 FEDERAL T 22-83 I-015-30453-00-00 FEDERAL T 22-91	Gas Well Gas Well Gas Well				
I-015-30449-00-00 FEDERAL P 3-93 I-015-30450-00-00 FEDERAL T 21-94 I-015-30451-00-00 FEDERAL T 22-69 I-015-30452-00-00 FEDERAL T 22-83 I-015-30453-00-00 FEDERAL T 22-91	Gas Well Gas Well	EMERY		23	18S-7E
1-015-30450-00-00 FEDERAL T 21-94 1-015-30451-00-00 FEDERAL T 22-69 1-015-30452-00-00 FEDERAL T 22-83 1-015-30453-00-00 FEDERAL T 22-91	Gas Well		SESW	3	18S-7E
I-015-30451-00-00 FEDERAL T 22-69 I-015-30452-00-00 FEDERAL T 22-83 I-015-30453-00-00 FEDERAL T 22-91		EMERY	SWNW	3	18S-7E
-015-30452-00-00 FEDERAL T 22-83 I-015-30453-00-00 FEDERAL T 22-91	Gas Well	EMERY	NENE	21	18S-7E
I-015-30453-00-00 FEDERAL T 22-91		EMERY	NENE	22	18S-7E
***************************************	Gas Well	EMERY	SWSE	22	18S-7E
I-015-30454-00-00 ST OF UT CC 10-123	Gas Well	EMERY	NENW	22	18S-7E
	Gas Well	EMERY	NWNW	10	17S-8E
3-015-30455-00-00 FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
3-015-30456-00-00 FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
3-015-30457-00-00 FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
3-015-30458-00-00 ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
3-015-30459-00-00 ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
3-015-30462-00-00 ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
3-015-30478-00-00 GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
3-015-30479-00-00 ST OF UT BB 05-107	Gas Well	EMERY	SENW	5	17S-8E
3-015-30480-00-00 ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
3-015-30481-00-00 ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
3-015-30482-00-00 ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
3-015-30483-00-00 UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
3-015-30484-00-00 AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
3-015-30485-00-00 W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
3-015-30486-00-00 ROWLEY 08-111	Gas Well	EMERY	SENW	8	17S-8E
3-015-30490-00-00 SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
3-015-30495-00-00 SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
3-015-30496-00-00 ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
3-015-30497-00-00 ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
3-015-30498-00-00 ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
3-015-30499-00-00 ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
3-015-30500-00-00 ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
3-015-30501-00-00 SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
3-015-30502-00-00 ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
3-015-30503-00-00 ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
3-015-30504-00-00 ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
3-015-30505-00-00 BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
3-015-30506-00-00 ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
3-015-30507-00-00 UT FED KK 01-140	Gas Well	EMERY	SENW	1	17S-7E
3-015-30508-00-00 ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
3-015-30509-00-00 ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
3-015-30510-00-00 SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
3-015-30511-00-00 UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
3-015-30520-00-00 ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
3-015-30521-00-00 ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
3-015-30528-00-00 ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
3-015-30529-00-00 CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
3-015-30530-00-00 ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
3-015-30533-00-00 ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
3-015-30549-00-00 ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
3-015-30550-00-00 ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
3-015-30551-00-00 UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
3-015-30552-00-00 ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
3-015-30553-00-00 ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
3-015-30554-00-00 ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
3-015-30555-00-00 ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
3-015-30556-00-00 MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
3-015-30559-00-00 UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
3-015-30560-00-00 ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
3-015-30561-00-00 ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
3-015-30562-00-00 STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
3-015-30566-00-00 ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
		EMERY	SWSW	32	16S-8E
3-015-30567-00-00 ST OF UT "KK" 32-144	Gas Weil		SESW	32 18	17S-8E

•

\* .

7

	API Well Number	Well Name	Well Type	County Name	04/04	Continu	T
4	13-015-30569-00-00	ST OF UT "AA" 07-146 ~	Gas Well	EMERY	NESW	Section	Twn-Rng
		ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	7	17S-8E
4	13-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	18	17S-8E
4	13-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	17	17S-8E
4	13-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	18	17S-8E
4	13-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
		ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
4	13-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	20	17S-8E
		ST OF UT BB 08-148	Gas Well	EMERY	NWSW	7	17S-8E
		ST OF UT AA 18-150	Gas Well	EMERY	NWNE	8	17S-8E
4	3-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	18 19	17S-8E
4	3-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
4	3-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW		17S-8E
4	3-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16 16	17S-8E
4	3-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
4	3-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
4	3-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E 17S-8E
4	3-015-30587-00-00	ZIONS FED 35-137 -	Gas Well	EMERY	NESE	35	175-8E 16S-7E
4	3-015-30589-00-00	UTAH FED 01-205D -	Gas Well	EMERY	SENW	1	17S-7E
4	3-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	175-7E 17S-7E
4	3-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	175-7E
4	3-015-30592-00-00	ST OF UT QQ 31-201~	Gas Well	EMERY	SESW	31	16S-8E
4	3-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
4	3-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	175-6E 17S-7E
4	3-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
4	3-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
	3-015-30604-00-00		Gas Well	EMERY	NESE	12	175-7E
4	3-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
4	3-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
		ST OF UT QQ 31-203D~	Gas Well	EMERY	SESW	31	16S-8E
4	3-015-30608-00-00	ST OF UT QQ 31-202D-	Gas Well	EMERY	SESW	31	16S-8E
4	3-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E
					1451444	23	1/3-0E

-

### **OPERATOR CHANGE WORKSHEET**

## 021

### X Change of Operator (Well Sold)

ROUTING

1. GLH

2. CDW

3. FILE

Designation of Agent/Operator

Operator Name Change Merger

The operator of the well(s) listed below has changed, effective:

FROM: (Old Operator):

N0210-Chevron USA, Inc

11111 S Wilcrest
Houston, TX 77099

Phone: 1-(281) 561-4991

CA No.

TO: (New Operator):

N2615-XTO Energy Inc

2700 Farmington Ave, Bldg K Suite 1

Farmington, NM 87401

Phone: 1-(505) 324-1090

Unit:

				O 11100						
WELL(S)				*					7	
NAME	SEC	TWN	N RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	1	
ZIONS FED 35-135R (RIG SKID)	35	160S	070E	4301530521	13810	Federal	GW	P	C	٦
ZIONS FED 35-137	35	160S	070E	4301530587	13811	Federal	GW	P	С	7
UTAH FED 35-196	35	160S	070E	4301530602		Federal	GW	APD	С	٦
UTAH FED 35-136	35	160S	070E	4301530603		Federal	GW	APD	C	٦
UT FED KK 01-140	01	170S	070E	4301530507	13553	Federal	GW	P	1	٦
UP&L FED 01-101	01	170S	070E	4301530511	13546	Federal	GW	P		٦
UT FED KK 01-141	01	170S	070E	4301530559	13587	Federal	GW	P	1	٦
UTAH FED 01-205D	01	170S	070E	4301530589	13828	Federal	GW	P	С	٦
ZIONS FED 02-134	02	170S	070E	4301530590		Federal	GW	APD	С	٦
UTAH FED 12-197	12	170S	070E	4301530591		Federal	GW	APD	C	٦
UTAH FED 12-199	12	170S	070E	4301530601		Federal	GW	APD	C	٦
UT FED 12-200D	12	170S	070E	4301530604		Federal	GŴ	APD	С	٦
UT FED 12-198D	12	170S	070E	4301530605		Federal	GW	APD	С	٦
L M LEMMON 10-1	10	170S	080E	4301530242	11724	Fee	GW	P		7
L & M CURTIS 10-58	10	180S	070E	4301530310	12201	Fee	GW	TA	1	٦
SWD 3	11	180S	070E	4301530303	12915	Fee	WD	I		
UT FED P 12-153	12	180S	070E	4301530551		Federal	GW	APD	С	٦
U P & L 14-53	14	180S	070E	4301530313	12333	Fee	GW	P		٦
SWD 1	24	180S	070E	4301530272	99990	Fee	WD	A	T	٦
A L JENSEN 27-9	27	210S	060E	4301530259	11990	Fee	GW	TA	1	٦
		ļ							_	
1		i		1	1	ı		I		

### **OPERATOR CHANGES DOCUMENTATION**

Enter	date:	after	each	listed	item	is	complete	d
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(R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 9/28/2004
 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/28/2004

3.	The new company was checked on the De	partment of Commerce, Division of	of Corporations Database on:	7/19/2004

4. Is the new operator registered in the State of Utah: YES Business Number: 5655506-0143

5. If NO, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on:	to follow
6b. Inspections of LA PA state/fee well sites complete on:	being worked

7. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:  BLM not yet BIA n/a
8. Federal and Indian Units:  The BLM or BlA has approved the successor of unit operator for wells listed on:  n/a
9. Federal and Indian Communization Agreements ("CA"):  The BLM or BIA has approved the operator for all wells listed within a CA on:  n/a
10. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:  9/28/2004
DATA ENTRY:  1. Changes entered in the Oil and Gas Database on:  9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on:  9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004
FEDERAL WELL(S) BOND VERIFICATION:  1. Federal well(s) covered by Bond Number: 579173
INDIAN WELL(S) BOND VERIFICATION:  1. Indian well(s) covered by Bond Number:  n/a
FEE & STATE WELL(S) BOND VERIFICATION:  1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number  104312762
2. The <b>FORMER</b> operator has requested a release of liability from their bond on:  The Division sent response by letter on:  n/a
LEASE INTEREST OWNER NOTIFICATION:  3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:  10/5/2004
COMMENTS:

Form 3160-5

## UNITED STATES

FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						OMB No. 1004-0135 Expires November 30, 2000					
	SUND	SUNDRY NOTICES AND REPORTS ON WELLS				Lease Serial No.     UTU-74822     If Indian, Allottee or Tribe Name					
022	Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.										
	SUBMIT IN TR	RIPLICATE - Other instr	uctio	ns on reverse	e side	8	7. If Unit	ог СА	/Agreem	ıent, Nam	ne and/or No.
1. Type of V		<b>n</b>									
2. Name of		Other					8. Well N		nd No. In Leas	e	
3a. Address	NERGY INC.	code)	9. API Well No.								
		uite 1 Farmington, NM 87401		Phone No. (included) (505) 324-109		coue)	Multiple 10. Field and Pool, or Exploratory Area				
4. Location	of Well (Footage, Sec	c., T., R., M., or Survey Description	1)				Buz 11. County		s Benc		•
T. 179	S.R.JE,	5.1		43:1	515	1-30511	Emer			·	
	12. CHECK AF	PPROPRIATE BOX(ES) T	O IND				PORT, O	R OT	HER I	ATA	
TYPE OF	SUBMISSION			TY	PE O	F ACTION					
Subsequ	of Intent uent Report bandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	O F	Deepen Fracture Treat New Construction Plug and Abandon Flug Back	0000	Production (Start/) Reclamation Recomplete Temporarily Abai Water Disposal	ndon			egrity Operato	or Change
Attach the following testing has determined	cosal is to deepen dire  Bond under which it  completion of the inv  s been completed. Fi  d that the site is ready	ed Operation (clearly state all perti- ectionally or recomplete horizontal he work will be performed or pro- volved operations. If the operation inal Abandonment Notices shall be for final inspection.)  the operator for lease # UTO	lly, give vide the results e filed	e subsurface location e Bond No. on file s in a multiple componly after all requi	ons and with E pletion irement	measured and true BLM/BIA. Require or recompletion in ts, including reclan	vertical dep d subsequen a new inter action, have				
XTO EN	IERGY's Nationwi	ide Bond is <del>579173</del> . しておひ	xo138	is Gure	y:	II): 104312:	<del>2</del> 20)	PUREAU OF CALL	DEPT OF THE INTERIOR	2001 SEP 29 P 3 02	MOAB FIELD OFFICE
14. I hereby co	ertify that the foregoin inted/Typed)	ig is true and correct		1						<del></del>	
		. Eyan. FR		Title ≤	-R.	VP-Lang					
Signature	Edwin &	S. Gan. FR.		Date	9/2	27/04					
		THIS SPACE FO	OR FE	DERAL OR ST	ATE	OFFICE USE					
	4			1			T T		ern .	20 (	2004

ACCEPTED

THE DIVISION OF RESOURCES Date
MULLI Florid Grace 2FL 5 A 5004

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Cc: uposm

Conditions Attached

API Well Number	Well Name	Well Type	Well Status	County Name	Lease No.	Qtr/Qtr	Section	Location (Twn-Rng)
43-015-30507-00-00 43-015-30559-00-00 43-015-30511-00-00 43-015-30589-00-00	UT FED KK 01-141 UP&L FED 01-101	Gas Well Gas Well	Producing Producing	EMERY EMERY EMERY EMERY	UTU74822 UTU74822 UTU74822 UTU74822	SENW SESE SENE SENW	1 1 1	17S-7E 17S-7E 17S-7E 17S-7E
_			·Approved permit (APD); not yet spudded Not approved yet	EMERY		NWNW	2	17S-7E

\_

XTO Energy Inc.
Well No. 01-101, 01-205D, 01-140, 01-141 and 02-134
Sections 1 and 2, T. 17 S., R. 7 E.
Lease UTU74822
Emery County, Utah

### **CONDITIONS OF ACCEPTANCE**

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that XTO Energy Inc. is considered to be the operator of the above wells effective August 1, 2004, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000138 (Principal – XTO Energy Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

NOTE: The 02-134 is a pending Application for Permit to Drill. BLM approval to drill at this located has not yet been granted.

### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

4301530511

FORM 9

DIV. OF OIL, GAS & MINING

D	UTU-7396	5. LEASE DESIGNATION AND SERIAL NUMBER. UTU-73965			
OLINDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALL	OTTEE OR TRIBE NAME	
	w wells, significantly deepen existing wells below curre	ent bottom-hale depth, reenter plugged wells, o	7. UNIT or CA AG	REEMENT NAME:	
Grill nortzoniar rate	8. WELL NAME a	8. WELL NAME and NUMBER: LM LEMMON #10-01			
OIL WELL	9. API NUMBER:	ON #10-01			
2. NAME OF OPERATOR: XTO ENERGY INC.		LOUIS NUMBER	Various	S(See affected	
3. ADDRESS OF OPERATOR:	Farmington STATE NM ZIF	PHONE NUMBER: (505) 324-1090		SANDSTONE	
2700 Farmington, Bldg K-1 CHY	Farmington State Zip	(4.5)			
FOOTAGES AT SURFACE: 660' FS	SK & 792' FEL		COUNTY: EM	ERY	
			CTATE		
OTR/OTR, SECTION, TOWNSHIP, RANG	SE, WERIDIAN OLOL	8E	STATE:	UTAH	
11. CHECK APPR	OPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, RE	EPORT, OR OTE	IER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		ORATE CURRENT FORMATION	
[7] NOTICE OF INTENT	ACIDIZE	DEEPEN	=		
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT		ACK TO REPAIR WELL	
Approximate date work will start	CASING REPAIR	NEW CONSTRUCTION		RARILY ABANDON	
1/1/2004	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING	REPAIR	
17772004	CHANGE TUBING	PLUG AND ABANDON	VENT O	R FLARE	
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER	DISPOSAL	
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER	SHUT-OFF	
Date of work completion	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER		
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORM	ATION		
		noticent details including dates, depths.	volumes, etc.	-	
12 DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all	the cook Charge To	wasa failed to file	. a	
Notice of Intent to surface nothing had been filed. Win Emery County and a spector then runs through a	I wells from Chevron/Texaco on a commingle these wells and XTC We are including with this applicat preadsheet showing production fi a central delivery point where allo	tion for surace commingle a ligures for these wells. Each ocations are made.	list of the wells well has its own		
VTO Energy Inc. is reques	sting approval for the commingle	of these wells as well as off	-lease measuren	nent.	
As wells are drilled, addition	onal sundries will be submitted to	o add to our surface commin	gle.		
As wells allo armou, as an					
			୍ରୀ <b>ଥ</b> :	IN TO CERATOR	
			inilials	14-1	
NAME (PLEASE PRINT) HOLLY C	C. PERKIN\$	TITLE REGULATO	ORY COMPLIAN	CE TECH	
NAME (FLEASE THIN)	2 L. b. i.	5/15/2007			
SIGNATURE TOURS	· /emy	DATE			
	APPROVED BY THE	STATE		DEOEN/E-	
This space for State use only)	OF UTAH DIVISIO	NOF Federal Approv	al Of This	RECEIVED	
	OIL, GAS, AND M	INING Action Is Ne	cessary	MAY 1 8 2007	

Utah Wells Surface Commingled at Huntington CDP							
	API#	Status	Lease				
Well Name	43-015-30484	Shut In	State				
American West Group 15-128	43-015-30529	Producing	State				
Conover 14-171	43-015-30478	Producing	State				
Gardner Trust 16-121	43-015-30242	Producing	Federal				
Lemmon LM 10-01	43-015-30556	Producing	State				
Malone 14-131	43-015-30486	Producing	State				
Rowley 08-111	43-015-30485	Producing	State				
Seeley 08-112	43-015-30501	Producing	State				
Seeley Farms 09-117	43-015-30608	Producing	State				
State of Utah 16-8-31-12D		Producing	State				
State of Utah 16-8-31-32DX	43-015-30634	Producing	State				
State of Utah 16-8-31-44D	43-015-30606		State				
State of Utah 16-8-32-43	43-015-30566	Producing					
State of Utah 17-8-15-14	43-015-30622	Producing	State				
State of Utah 17-8-15-33	43-015-30561	Producing	State				
State of Utah 17-8-17-32	43-015-30672	Producing	State				
State of Utah 17-8-18-12	43-015-30626	Producing	State				
State of Utah 17-8-18-24	43-015-30678	Producing	State				
State of Utah 17-8-18-31	43-015-30671	Producing	State				
State of Utah 17-8-18-43	43-015-30670	Producing	State				
State of Utah 17-8-20-22	43-015-30623	Producing	State				
State of Utah 17-8-21-33	43-015-30679	Producing	State				
State of Utah 17-8-21-41	43-015-30631	Producing	State				
State of Utah 17-8-22-14	43-015-30676	Producing	State				
State of Utah 17-8-22-21	43-015-30624	Producing	State				
State of Utah 17-8-28-12X	43-015-30699	Producing	State				
State of Utah 17-8-3-11X	43-015-30635	Producing	State				
State of Utah 17-8-4-21	43-015-30620	Producing	State				
State of Utah 17-8-5-42R	43-015-30686	Producing	State				
State of Utah 17-8-7-34	43-015-30621	Producing	State				
State of Utah 17-8-8-14	43-015-30673	Producing	State				
State of Utah 36-138	43-015-30550	Producing	State				
State of Utah 36-139	43-015-30530	Producing	State				
State of Utah AA 07-105	43-015-30497	Producing	State				
State of Utah AA 07-106	43-015-30396	Producing	State				
State of Utah AA 07-146	43-015-30569	Producing	State				
State of Utah BB 04-116	43-015-30503	Producing	State				
State of Utah BB 05-107	43-015-30479	Producing	State				
	43-015-30480	Producing	State				
State of Utah BB 05-108	43-015-30481	P&A	State				
State of Utah BB 05-109 State of Utah BB 05-110	43-015-30482	Producing	State				
	43-015-30496	Shut In	State				
State of Utah BB 08-113	43-015-30437	Producing	State				
State of Utah BB 09-119	43-015-30444	Producing	State				
State of Utah BB 09-120	43-015-30552	Producing	State				
State of Utah CC 03-161		Producing	State				
State of Utah CC 10-123	43-015-30454		State				
State of Utah CC 10-124	43-015-30438	Producing					
State of Utah FF 10-125	43-015-30458	Producing	State				
State of Utah FF 11-129	43-015-30459	Producing	State				
State of Utah FF 11-130	43-015-30462	Shut In	State				

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1	Utah Wells Surface	Commingled at H	luntington CD	P
	State of Utah FO 02-186	43-015-30533	Producing	State
	State of Utah FO 02-188	43-015-30553	Producing	State
1	State of Utah GG 03-122	43-015-30499	Producing	State
	State of Utah GG 04-115	43-015-30504	Producing	State
	State of Utah HH 03-133	43-015-30500	Producing	State
	State of Utah II 36-95	43-015-30509	Producing	State
	State of Utah II 36-96	43-01530508	Shut In	State
	State of Utah KK 32-144	43-015-30567	Producing	State
	State of Utah QQ 31-201	43-015-30592	Producing	State
	State of Utah SS 22-165	43-015-30520	Producing	State
ı	State of Utah T 36-10	43-015-30268	Producing	State
	State of Utah T 36-100	43-015-30506	Producing	State
	UP&L 06-102	43-015-30441	Producing	State
	UP&L 06-103	43-015-30483	Producing	State
	UP&L 06-104	43-015-30442	Producing	State
	UP&L Federal 01-101	43-015-30511	Producing	Federal
	Utah Federal 01-205D	43-015-30589	Producing	Federal
K	Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
-	Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
١.	Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
	Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
+	Utah Federal 17-7-12-42	43-015-30591		Federal
•	Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
	Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
	Utah Federal KK 01-140	43-015-30507	Producing	Federal
	Utah Federal KK 01-141	43-015-30559	Producing	Federal
	Utah Federal M 06-25	43-015-30292	Producing	Federal
	WH Leonard 15-127	43-015-30485	Producing	State
	Wm S Ivie 09-118	43-015-30443	Producing	State
	Zion's Federal 35-135R	43-015-30521		Federal
+		43-015-30590		Federal
•	Zion's Federal 35-137	43-015-30587	Producing	Federal

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Ut	ah Wells Surface	Commingled a	t Orangeville CD	)P
Well Name	API#	Status	Lease	Notes
Well Hallie	711#	Otatao		
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	1
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36 96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

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Ut	ah Wells Surface	Commingled a	at Orangeville CDP	
USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	en Angele de la companya de la companya de la companya de la companya de la companya de la companya de la comp La companya de la co
Utah Federal S 08-46	43-015-30274	Producing	Federal	,
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

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Ap	or-05							ESTIMAT	ED 2001	DICTION		111111111111111111111111111111111111111	S PRODUCTION			A	CTUAL AL	LOCATED	SALES		
on Wells		11	MONTHLY	Coastal	PROD	FIELD	In	Lse Use	Vented	Venled		1		ALLOCATED	Lse Use Gas	Vente	· Comment		TED	ADJ	FIELD PRODUCTION
	WELL	Days	WATER	Statement	36	EST.PROD	Gas	Gas	CO2	Gas	VENTED	ADJ	ESTIMATED	SALES	(h)	1			AS	(j)	
	No.	On	PRODUCTION !						. T. 182		GAS	(I)	SALES	g	3+C	1 192				-70	j <del>-</del> 9
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	06-104	30	809	-	0.00263536			-		00 物性温度		164				_	80		80	147	
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Vells	Apr-C5						FIEL	DESTIMA	TEU PRO	DUCTION		1		LUCCATER	Leated	Vented N	ented T	OTAL	TOTAL	FIELD
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		Days	WATER	Statement	*	EST PROD	Gas	Gas	Gas ·	Gas	VENTED	ADJ	ESTIMATED	SALES		24-12			(j)	
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OCT 1 2 2004

STATE OF UTAH

FORM 9

	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS AND MI	RCES NING		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
CUNDD	Y NOTICES AND REPORTS	ON WEL	1 9	5. IF INDIAN, ALLOTTEE OR TRIBE NAME:
The state of the s	new wells, significantly deepen existing wells below cun isterels. Use APPLICATION FOR PERMIT TO DRILL It	rent bottom-haie dea	th, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL				8. WELL NAME and NUMBER: See attached list
				9. API NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.	N2615			Multiple
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K,Sul		87401	PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: Buzzard Bench
4. LOCATION OF WELL FOOTAGES AT SURFACE:				COUNTY: Emery
OTR/QTR, SECTION. TOWNSHIP, RA	ANGE, MERIDIAN:		,	STATE: UTAH
11. CHECK AP	PROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION			YPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate data work will start:	CASING REPAIR	☐ NEW CONS	TRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACI	•	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTI	ON (START/RESUME)	WATER SHUT-OFF
Date of Mark South 1800.	COMMINGLE PRODUCING FORMATIONS		ION OF WELL SITE	OTHER:
	CONVERT WELL TYPE		TE - DIFFERENT FORMATION	
	COMPLETED OPERATIONS. Clearly show all p			
Effective August 1,2004 for all wells on the attack	the operator changed from Chevr ned list.	on U.S.A. In	c. to XTO ENERGY	INC.
BLM #579173				
State and Fee Bond #10	4312762			
	**			RECEIVED
				MAY 1 8 2007
	ł			
Kudlefacks				DIV. OF OIL, GAS & MININ
<b>~</b>	Regulatory Specialist ChevronTo	exace for Ch	evron U.S.A. Inc.	N0210
Kenneth W. Jackson	Regulatory Specialist Chevionit	BABCO IOI OII		
NAME (PLEASE PRINT) JA SIGNATURE James	mes L. Death		8/16/1	President-land
				,
(This space for State use only)	VED 91301 2004			
APPRO				RECEIVED

(5/2000)

Carlene Russell
Division of Oil, Gas and Mining (Se
Earlene Russell, Engineering Technician (See Instructions on Reverse Side) SEP 2 8 2004

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OU. GAS AND MINING

	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS AND MIN		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
and the state of t	while similared by deepen syletion wells below curren	nt bottom-hale depth, reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	STATE OF APPLICATION FOR PERMIT TO URILLE INT	ONEIDENTIAL	8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
2. NAME OF OPERATOR:		OMIDENTAL *	9. API NUMBER:
XTO ENERGY INC.			4301530445
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bidg K <sub>CITY</sub>	Farmington STATE NM ZIP 8	7401 (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
4. LOCATION OF WELL	STATE VIII ZIP		
FOOTAGES AT SURFACE: 1815' F	'NL & 897' FWL		COUNTY: EMERY
QTRQTR, SECTION, TOWNSHIP, RANG	SE, MERIDIAN: SWNW 26 18S 07	'E	STATE: UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
(Submit in Duplicate)  Approximate date work will start:	ALTER CASING  CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
Approximate date work was some.	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)  Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE  RECOMPLETE - DIFFERENT FORMATION	OTHER: SURFACE COMMINGLE
	CONVERT WELL TYPE  MPLETED OPERATIONS. Clearly show all pe		
Federal A 18-7-26 #12; Se Federal T 18-7-22 #34; Se	to surface commingle the following to surface commingle the following to 26-T18S-R07E; 1815' FNL & 8 to 22-T18S-R07E; 539' FSL & 18 their own wellhead allocation meters of the following the surface of the following the followi	197' FWL; 43-015-30445; UTU-6 331' FEL; 43-015-30452; UTU-6 or. Both wells will have the sale	7532; Buzzard Bench 8535; Buzzard Bench s point or custody transfer at the
NAME (PLEASE PRINT)	PERKINS	TITLE REGULATORY	COMPLIANCE TECH
	C. T. Rus	DATE 6/23/2005	
SIGNATURE			
Date	Accepted by the Utah Division of Dil, Gas and Mining	Federal Approval Of This Action is Necessary	RECEIVED JUN 2 9 2005
By:	Del () Lut	in 22.	DIV. OF OIL, GAS & MINING

All and the second seco				UMLL
IN WELLS FROM COASTAL STATEMENT	il c	302425	i	
K WELLS FROM CONSTRUCT A COUNTY	38990			
	104	104		
s Check#	256029			
	0			
s Check #2	0			
	7383		7383	
	1931	193	) 5	
	3			
	304437	302529 193	7363	O

## FORM 9

STATE OF UTAH

	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS AND MI			5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY	NOTICES AND REPORT	S ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill n drill horizontal la	iew wells, significantly deepen existing wells below cu sterals. Use APPLICATION FOR PERMIT TO DRILL	rrent bottom-hole dept form for such proposa	th, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL OTHER_			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:				MULTIPLE UPGL Fed 01-101  9. API NUMBER:
XTO ENERGY INC.  3. ADDRESS OF OPERATOR:			PHONE NUMBER:	MULTIPLE 43 0/5 305/1
382 CR 3100	AZTEC STATE NM ZIF	,87410	(505) 333-3100	in the state of th
4. LOCATION OF WELL  FOOTAGES AT SURFACE: MULT	IPLE			COUNTY: EMERY
QTR/QTR, SECTION, TOWNSHIP, RAN		-1 m	1	STATE: <b>UTAH</b>
44 CHECK ADDI	175 ROPRIATE BOXES TO INDICAT	7E	OF NOTICE BEDG	·
TYPE OF SUBMISSION	ROPRIATE BOXES TO INDICAT		PE OF ACTION	OR OTHER DATA
	ACIDIZE	DEEPEN	TPE OF ACTION	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND A	ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)	WATER SHUT-OFF
·	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ON OF WELL SITE	OTHER: SURFACE
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION	COMMINGLE
XTO Energy Inc. applied f	to the rejection of the Federal ap	ached list of w	ells on 7/5/07 and s	nes, etc. State of UT DOGM approval was adraw the commingling application
NAME (PLEASE PRINT) LORRI D.  SIGNATURE	BINGHANT	) DATE	0/02/0000	RECEIVED
				SEP 29 2003

<u>Utah Welis Suri</u>	ace Commingled a	at Huntington	CDP
State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	- 43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	> 43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	- 43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	- 43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Sundry Number: 51990 API Well Number: 43015305110000

	STATE OF UTAH		FORM 9			
1	DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-74822			
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
current bottom-hole depth,	Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.					
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: UP and L FED 01-101			
2. NAME OF OPERATOR: XTO ENERGY INC			9. API NUMBER: 43015305110000			
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood,	CO, 80155 303 397-3	PHONE NUMBER: 3727 Ext	9. FIELD and POOL or WILDCAT: BUZZARD BENCH			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1805 FNL 0691 FEL			COUNTY: EMERY			
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 11 Township: 17.0S Range: 07.0E Merid	ian: S	STATE: UTAH			
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
	✓ ACIDIZE	ALTER CASING	CASING REPAIR			
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME			
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION			
4/7/2014	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK			
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION			
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	LI TEMPORARY ABANDON			
DRILLING REPORT	TUBING REPAIR		WATER DISPOSAL			
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION			
	WILDCAT WELL DETERMINATION	OTHER	OTHER:			
XTO Energy Inc. treatment on this Pmp 750 gl HCL 1 w/40 bbl TFW. ISIP	completed operations. Clearly show would like to file this record well: 4/7/2014: MIRU acid cid 5% @ 5 BPM down TCA. 150 0. RDMO acid crew. Left well 8:30 p.m. ppg @ 102" x 4.75	cleanup for the acid rew. Pmp 5 bbls TFW. O psi max presser flshd Il SI for 2 hrs. RWTP @	Accepted by the Utah Division of Oil, Gas and Mining FORITE SCORP ONLY			
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMB 303-397-3736	ER TITLE Regulatory Analyst				
SIGNATURE		DATE				
N/A		6/5/2014				

Sundry Number: 61779 API Well Number: 43015305110000

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN	· <del></del>	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-74822
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: UP and L FED 01-101
2. NAME OF OPERATOR: XTO ENERGY INC			9. API NUMBER: 43015305110000
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood,	CO, 80155 303 397-3	PHONE NUMBER: 8727 Ext	9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1805 FNL 0691 FEL			COUNTY: EMERY
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENE Section: 0	HP, RANGE, MERIDIAN: 1 Township: 17.0S Range: 07.0E Merid	ian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	✓ ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
3/19/2015	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
·	WILDCAT WELL DETERMINATION	OTHER	OTHER:
42 DESCRIPE PROPOSED OR	COMPLETED OPERATIONS. Clearly show		<u>'</u>
XTO Energy Inc. following: 3/19/20 meeting. SD PU & S Pmp 5 bbls TFW. Popresser, flshd w/40 b	performed an acid treatmen 015: MIRU acid pmp trk. Ho SI well @ 3:00 p.m. PT surf I mp 750 gl HCL 15% @ 3 BPN obl TFW. ISIP 0. RDMO acid VTP @ 5:45 p.m. ppg @ 102	It on this well per the ld pre acid job safety ines 1000 psig, gd test. If down TCA, 15 psi max pmp trk. Left well SI for x 4.75 SPM.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 24, 2015
NAME (PLEASE PRINT) Barbara Nicol	<b>PHONE NUMB</b> 303-397-3736	ER TITLE Regulatory Analyst	
SIGNATURE N/A		DATE 3/24/2015	